

	160			160	
	160			160	

Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Sedgwick, Kans SEC. 12 TWP 26S RGE. 1E
 COMPANY OPERATING Bu-Vi-Bar Pet. Corp.
 OFFICE ADDRESS Mayo Building, Tulsa, Oklahoma.
 FARM NAME A. O. Wright WELL NO. 6
 DRILLING STARTED 5-2-29 DRILLING FINISHED 7-19-29
 WELL LOCATED NE 1/4 NE 1/4 NE 1/4 330 south of north
 Line and 330 west of east 330 ft. 330 Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) 011

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Lower dolomite</u>	<u>3358</u>	<u>3368</u>	4.		
2.			5.		
3.			6.		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1.				4.			
2.				5.			
3.				6.			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make	
<u>20 Drive pipe</u>				<u>54</u>	<u>---</u>	<u>None</u>						
<u>15 1/2</u>	<u>70</u>	<u>8</u>		<u>214</u>	<u>---</u>	<u>None</u>						
<u>8 1/2</u>	<u>32</u>	<u>8</u>	<u>S.L.</u>	<u>3310</u>	<u>0</u>	<u>None</u>						
<u>6 5/8</u>	<u>24</u>	<u>10</u>	<u>S.L.</u>	<u>3352</u>	<u>0</u>	<u>None</u>						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>15 1/2</u>	<u>214</u>	<u>0</u>	<u>200</u>	<u>Dewey</u>	<u>200#</u>	<u>C.C. Halliburton</u>			
<u>8 1/2</u>	<u>3310</u>	<u>0</u>	<u>400</u>	<u>Oilmax</u>		<u>"</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

RECEIVED
STATE CORPORATION COMMISSION
APR 10 1953
4-18-1953

TOOLS USED

Rotary tools were used from Surface feet to 3310 feet, and from _____ feet to _____ feet
 Cable tools were used from 3310 feet to 3368 feet, and from _____ feet to _____ feet
 Type Rig Parkersburg

CONSERVATION DIVISION
Wichita, Kansas

PRODUCTION DATA

Production first 24 hours 310 bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours 330 bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this the _____ day of _____, 192 _____

My Commission expires _____

PLUGGING
WEL SEC 12 TWP 26S R 1E
BOOK PAGE 92 LINE 38

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	40	Simpson Gray Shale	3345	3358
Surface sand & clay	40	125	Lower dolomite	3358	3362.4
Clay - Shells	125	190			
Broken Lime	190	210			
Hard Lime	210	215	Total depth		3364
Broken Lime	215	375	<i>Dolomite</i>	3364	3368
Shale & shells	375	520			
Shale & Lime shells	520	670			
Sand	670	715			
Lime	715	755	<i>Total Depth</i>		3368
Shale & shells	755	870			
Shale	870	975			
Shale & shells	975	1095			
Shale	1095	1120			
Lime	1120	1160			
Shale	1160	1190			
Shale & shells	1190	1260			
Lime & shells	1260	1300			
Shale	1300	1335			
Broken lime	1335	1410			
Sand & lime	1410	1465			
Broken Lime	1465	1535			
Lime	1535	1565			
Shale	1565	1655			
Lime	1655	1680			
Shale	1680	1755			
Sticky Shale	1755	1830			
Shale & shells	1830	1905			
Shale	1905	2090			
Lime	2090	2120			
Shale & shells	2120	2180			
Shale	2180	2210			
Sand	2210	2230			
Shale	2230	2240			
Broken Lime	2240	2295			
Hard Lime	2295	2335			
Shale & shells	2335	2365			
Sticky Shale	2365	2375			
Sand	2375	2415			
Lime & shale	2415	2455			
Shale & lime shells	2455	2495			
Broken Lime	2495	2535			
Broken Lime	2535	2555			
Shale	2555	2575			
Shale & shells	2575	2625			
Shale	2625	2655			
Sandy Lime	2655	2670			
Broken Lime	2670	2735			
Shale & shells	2735	2770			
Sticky shale	2770	2780			
Shale	2780	2840			
Lime & shale	2840	2885			
Shale & shells	2885	2920			
Shale	2920	2955			
Shale & lime	2955	2970			
Shale	2970	3010			
Hard Hard lime	3010	3020			
Broken lime	3020	3070			
Lime	3070	3105			
Lime	3105	3170			
Broken lime	3170	3260			
Shale & lime	3260	3334			
Shale	3334	3340			
Black Shale	3340	3345			

	Depth	Formation	Days Progress	Reason for Delay—Casing Points—Gas Shows—Oil Shows, etc.
1	3300'	Lime	130'	15"-Getting ready and running 8" casing.
2	3310'	Shale	10'	Ran 8" casing at 3310' and cemented w/ 8"-400 sacks. Tear out rotary.
3	3310'	Shale	-	8"-Stdz.
4				HOLIDAY
5	3310'	Shale	-	8"-Stdz.
6	3310'	Shale	-	8"-Stdz.
7				SUNDAY
8	3310'	Shale	-	8"-R.U.S.T.
9	3310'	Shale	-	8"-R.U.S.T.
10	3310'	Shale	-	8"-Drilling out cement.
11	3352'	Shale	42'	8"-Running 6" csg., 5 jts. in.
12	3352'	Shale	-	Running 6" csg. 29 jts. in. S.D. 8"-account of high water.
13	3352'	Shale	-	Running 6" csg. Have 29 Jts. in. 8" SD account highwater.
14				SUNDAY
15	3352'			Same as above.
16	3352'	Shale	-	Running 6" csg. Have 29 jts in. SD (account of high water)
17	3352'	Shale	-	Run. 6" csg. Have 29 jts in SD (high water)
18	No Rep	Shale		Run. 6" csg. Have 29 jts. in. SD. on account of high water.
19	3352'	Shale	-	Run 6" csg.
20	3363'	Lower dolomite	11'	Top 3358'. Swabbing. Prod in flow tank. Est. 35 bbls per hr.
21				SUNDAY
22	3363'	Lower dolomite		Swabbing
23	3365'	Lower dolomite	2'	Deepened 2' no inc. Swab. Made 310 bbl in 20 hr
24	3365'	Lower dolomite	-	I.P. Swab 310 bbls in 20 hrs.
25				COMPLETED 7-22-29
26				
27				
28				RECEIVED STATE CORPORATE COMMISSION
29				APR 16 1953
30				CONSERVATION DIVISION Wichita, Kansas
31				

Month..... Lease Name..... Well No.....

	Depth	Formation	Days Progress	Reason for Delay—Casing—Logs—Gas Shows—Oil Shows
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

	Depth	Formation	Days Progress	Reason for Delay—Casing—Gas Shows—Oil Shows, etc.
1	1095'	Lime and shell	225'	15"-
2				SUNDAY
3	1270'	Shale and shells	175'	S.D. on island in river. 15"-Water in engine house.
4	1270'	Shale and shells	-	15"-S.D. on account of being on island in river.
5	1270'	Shale and shells	-	15"-S.D. account of high water.
6	1270'	Shale and shells	-	15"-S.D. account of high water.
7	1270'	Shale and shells	-	15"-S.D. account of high water.
8	1270'	Shale and shells	-	15"-S.D. account of high water.
9				SUNDAY
10	1405'	Sandy lime	135'	15"-
11	1595'	Shale	190'	15"-
12	1715'	Shale	120'	15"-
13	1840'	Shale	125'	15"-
14	1995'	Shale	155'	15"-
15	2120'	Lime	125'	15"-
16				SUNDAY
17	2335'	Lime	115'	15"-
18	2415'	Lime-Sand	80'	15"-
19	2485'	Shale and lime	65'	15"-
20	2575'	Shale	90'	15"-
21	2680'	Sandy lime	105'	15"-
22	2735'	Broken lime	55'	15"-
23				SUNDAY
24	2840'	Shale and shells	105'	15"-
25	2920'	Shale	80'	15"-
26	2970'	Shale and lime	50'	15"-
27	3070'	Broken lime	100'	15"-
28	3105'	Broken lime	35'	15"-Fishing for cone 7 hours.
29	3170'	Lime	65'	15"-
30				SUNDAY
31				

Depth	Formation	Days Progress	Reason for Delay—Casing Points—Gas Shows—Oil Shows, etc.
1			Location
2			—
3			—
4			—
5			Sunday.
6			Building Rig.
7			— — —
8			Rig Completed
9			✓ —
10			✓ —
11			✓ —
12			Sunday
13			Rig Complete.
14			✓ —
15			— —
16			— —
17			Rigging up.
18			✓ —
19			Sunday
20			Rigging up.
21			✓ —
22			Started up today.
23	54	54	Driving 20" cas.
24	160	106	20' @ 54'
25	215	55	Running 15" cas.
26			Sunday.
27			Cemented 15" cas with 200 ft
28			W.O.C.I.O.
29	375		Broken Lime 15" @ 214'
30			Decoration Day
31	870	495'	Lime & Shell 15"

FOR PLUGGER'S FILE

ABANDONMENT RECORD OF OIL AND GAS COMPANY

Name of Company Continental Oil Company

Sedgwick County; State Kansas

Farm or Lease A.C. Wright Well No. 6

Location NE-1/4 of Sec. 12 Town. 26S Range. 1 W.

Location of Farm _____

Well Plugged January 25 1933, 193 By Company Tools

How Plugged

Total Depth of Well Steel Line Measurement	<u>3364'</u>	Feet
Filled with <u>100 feet</u> <u>Mud</u>	to <u>3264'</u>	Feet
Plug:—Size _____ Kind _____	at _____	Feet
Filled with _____	to _____	Feet
Plug:—Size _____ Kind _____	at _____	Feet
Filled with _____	to _____	Feet
Plug:—Size _____ Kind _____	at _____	Feet
Filled with _____	to _____	Feet
Plug:—Size _____ Kind _____	at _____	Feet
Filled with _____	to _____	Feet
Plug:—Size _____ Kind _____	at _____	Feet

CASING RECORD

Size	Put in Well		Pulled Out		Left in Well	
	Feet	in.	Feet	in.	Feet	in.
20"	54				54	
15 1/2"	214				214	200 sacks cement used
8 1/4"	3310				3310	400 sacks cement used
6-5/8"	3352				3352	(200 sacks cement used)

E. C. Wilbur
 E. C. Wilbur Present when plugged.

E. C. Wilbur
 E. C. Wilbur Field Supt.
 For Continental Oil Company
 Operator.

Sworn and subscribed before me, this 6th day of January, 1933

[Signature]
 Notary Public.

My commission expires 8-20-34

Important—Mail to Oil and Gas Inspector, Geo. H. Hattan, 218 Indiana Ave., Wichita, Kansas, within ten days after a well is abandoned.

PLUGGING INSTRUCTIONS

1. In case the well that is being abandoned is a well that has been producing—am insisting that it be filled with sand pumpings from bottom to top.
2. Notify Oil and Gas Well Inspector and accompany same notification with an accurate log of the well.
3. Beginning at bottom of the well set a wooden dry hole plug measuring 2 feet in length and tapering at end, caliper not less than one-half inch the diameter of the hole at that point, then fill the same with line drillings, crushed rock and cement or cement solidly to the top of the oil or gas bearing strata at which point place another dry hole plug measuring not less than two feet in length and tapering at one end and caliper not less than one-half inch in diameter than the hole at that point and fill solidly with one of the before-named substances twenty feet on top of the plug. Thereafter place a dry hole plug on each casing shoulder and fill solidly on top of the same with not less than twenty feet of line drillings, crushed rock, steel cuttings or cement and fill the first salt water sand solidly with crushed rock or cement in good workmanship like manner to the top of the hole to protect all surface waters before removing any casings, tools, machinery or rig unless permission is given by Oil and Gas Well Inspector.
4. In case of well being previously plugged with collapsed casing or tubing accompany request for plugging permit with correct log and condition of well.

OFFICIAL RECORD

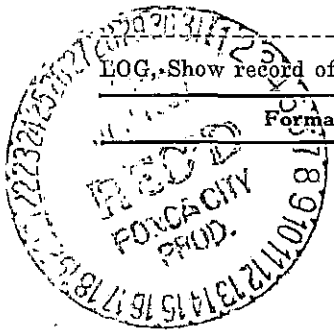
Well No. _____ on _____ Farm, Section _____ Twp. _____ Range _____, County _____, Kansas

Contractor _____ Address _____

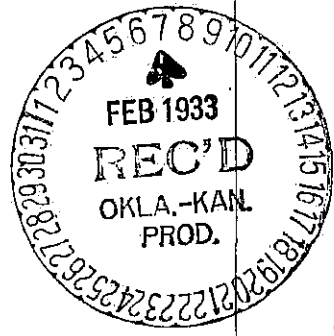
Owner _____ Address _____

Remarks: _____

LOG. Show record of all WATER, OIL AND GAS and if possible colors of formations.



Formation	Thick-ness	Total Depth	Formation	Thick-ness	Total Depth



ACCURATE LOCATION

STATE OF KANSAS, }
 COUNTY OF SEDGWICK } ss.

I, _____, of lawful age do upon my oath say that the above and foregoing report is true and correct, so help me God.

LESSEE—OPERATOR.

Subscribed and sworn to before me this _____ day of _____ 193_____

(SEAL)

Notary Public.

My commission expires _____