KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

1. 00 3

Type Tes	t:				6	See Instruc	tions on Rev	erse Side)				
= '	en Flow liverabil				Test Date):			API 033	No. 15 3-21,289	-0000		
Company FIVE S	TAR	ΕN	ERGY, I	NC			Lease MACH				1-32 ^v	Vell Num	ber
County Location COMANCHE C N/2 N/2						•	TWP 34S					Acres Attributed	
Field					Reservoir MORF	ROW		Ga D		nering Conne	ection	SEP NO. 5434 RECEIVED	
Completi 2/24/0					Plug Back	k Total Dep	th		Packer S 6731	et at		SEP	VICA
Casing S 5 1/2"	ize		Weight 15.5#		Internal D)iameter	Set a	!	Perfor 5424	rations	то 5434	REC	2015
Tubing S 2 3/8"	ize		Weight 4.7#		Internal E 2.00	Diameter	Set at	t	Perfo	rations	To		TIVED
Type Cor PERF, F		(Des	cribe)		Type Flui SW	d Production	n			it or Traveling NG UNIT	Plunger? Yes	/ No	
Producing ANNUL		Annu	lus / Tubing)		% C	arbon Dioxi	ide	•	% Nitrog	en	Gas Gra 0.630	avity - G _g	,
Vertical E	epth(H)					Pres	sure Taps				(Meter F	lun) (Pro	ver) Size
Pressure	Buildup	: SI	nut in	<u>2</u> 2	0/15 at_		(AM) (PM)	Taken		20	at	(A	M) (PM)
Well on I	ine:	St	arted	20	0 at		(AM) (PM)	Taken		20	at	(A	M) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut-i	n <u>24</u>	Hours
Static / Orifice Dynamic Size Property (inches)			Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ 0 Flowing Temperature t		Well Head Temperature t	Wellhead F	Casing Wellhead Pressure (P_w) or (P_t) or (P_c)		ubing ad Pressure (P _t) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In				2			125	psia	psig	psia	24		
Flow	:075				_		33					<u> </u>	
DI A			ircle one;			FLOW STE	REAM ATTRI	BUTES					Flouring
Plate Coeffied (F _b) (F	elent ,)	M	leter or er Pressure psia	Press Extension √ P _m x h	Grav Fac F	tor	Flowing Temperature Factor F _{ft}	Fe	iation ector _P v	Metered Flow R (Mcfd)	v GOR (Cubic Fee Barrel))t/	Flowing Fluid Gravity G _m
							_						
(P _c) ² =		:	(P) ² =	:	(OPEN FL		/ERABILITY) % (P.	CALCUL , - 14.4) +		:	(P _a) ² (P _d) ²	= 0.207 =	7
(P _c) ² - (or (P _c) ² - ((P _e)	²- (P _w)²	noose formula 1 or 2. 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ wided by: $P_c^2 - P_a^2$	LOG of formula 1. or 2. and divide	P _c ² - P _w ²	Backpres Slop Ass	sure Curve e = "n" origned rd Slope		.og []	Antilog	Oper Delive Equals F	n Flow erability R x Antilog
				·		···			-				
Open Flo	w			Mcfd @ 14.	 65 psia		Deliverabi	lity			Mcfd @ 14.65 psia		
The	undersig		•	d report is true			•		o make th	Sept.	rt and that he has		edge of
			For Commis	sion			_			Che	cked by		

	er penalty of perjury under the laws of the state of Kansas that I am authorized to request
	ler Rule K.A.R. 82-3-304 on behalf of the operator FIVE STAR ENERGY, INC
•	joing pressure information and statements contained on this application form are true and
	of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named.
	est a one-year exemption from open flow testing for the MACH 1-32
	ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
	Signature: And Mot

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Five Star

Mach MONTH Comanche County, Kansas

Pumper

Tyler Price

Tank No.							Production				Gas Sal	es		Date:	
Date:	Ft.	ln.	Bbis.	Ft.	ln.	Bbis.	Closing	Plr.	Opening	Prod.	Press.		Plate	MCF	Hrs. on
8/1/15											73			1	24
8/2/15		L									75				24
8/3/15											71			1	24 24
8/4/15					Ι						70				24 24 24
8/5/15							L				70				24
8/6/15											70				24
8/7/15											78				24
8/8/15											80				24
8/9/15											75				24
8/10/15											70			1	24
8/11/15											70			1	24
8/12/15											70				24
8/13/15											70				24
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8/15/15											70				24
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8/17/15											70				24
8/18/15											70			1	24
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KCC WICHITA SEP 16 2015 RECEIVED

Addl Remarks:

Monthly Summary:	
Closing:	
PLRS:	
Opening:	
Total	

Pipe Lin	e Runs		Open	Open	Close		
Date	Tank #	Ticket#	Ft	ļņ	ln	BS&W	BBL

LEASE:		Macl	า			COUNT	Y:	CM.	KS.		MONTH OF:	Apr-15
WELL#:					•	FIELD:				METER RUN:	3"	
-	TANK	#:					/ELL DA		PLATE SIZE: 1/2"			
	TANK		300,	GAS	WATER	TBG	CSG	LINE	DIFF	HRS	REMARKS:	
	bbls/ii			PRD	PRD	PRES	PRES	PRÉS	7""	OFF		
DATE:	FT.	IN.	BOPD	(MCF)	(bbls)		1					- ,
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5				50				83	4			
6	i i			48				88	2			
7	1 1	Ì		48				83	5			
8	1 1			47	•			83	4			
9	1-1			47			1	74	5		10-	C WICHITA 16 2015 CEIVED
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19				44				74	12			
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31							<u> </u>					
			- 11 - 11								SUMMARY C	
D. 475	TIOL	OIL SAI	<u>-ES</u>					DRAWN		OPENING STOCK	: 46.76	
DATE:	ļ	TICK	ET#:		BB	LS	DATE	OPEN	CLOSE	BBLS		, !
											OIL SALES:	
<u> </u>											CLOSING STOCK	:

PUMPER SIGNATURE: Kevin Lauffer