KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:		•			(See Instru	ctions on Re	everse Side	e)					
✓ Open Flow				Test Date:				API No. 15							
De	liverab	ilty				7/28/20					3-20450-00	000			_
Company Priority		Ga	s LLC					Lease Briggs	-Vincen	t		5-2		lumber	
County Cheyer		Location NE NW NW			Section 23		TWP 3S			RNG (E/W) 42		Acres Attributed		_	
Field Cherry Creek					Reservoir Beech	r er Island	}			thering Connection		C	Acres Attributed KANSAS CORPORATION COMMISSION CONSERVATION Acres Attributed Received CONSERVATION Acres Attributed 1 2015		
Completion Date 01/14/03					Plug Bac 1616	k Total De	oth	Packer Set at			CONSE	*P 012	"MISSION" PO15		
Casing Si 4.5 in			Weight 10.5 #			Internal I 4.052	Diameter		Set at 1665 KB		Perforations 1467		To WICHITA, KS		SION
Tubing Size Weight NONE				4	Internal D	Diameter	Set			rations	То	<u>·</u>			
Type Completion (Describe) single (gas)					Type Flui none	Type Fluid Production				Pump Unit or Traveling Plunger? Yes / No				_	
Producing Thru (Annulus / Tubing)					% C	kide		% Nitrog			Gas Gravity - G				
casing Vertical Depth(H)						.260 Pressure Taps				3.850			Meter Run (Prover) Size		
				77		15 /	·40						2 in.		_
•						15 at 4		_ (AM) (PM)	(AM) (PM) Taken						
Well on L	ine:	5	Started <u>7/</u>	20	20	15 at 5	.10	- (AM) (PM)	Taken		20	at		(AM) (PM)	_
						-	OBSERV	ED SURFAC	E DATA			Duration of St	nut-in24	.35_ _{Hour}	rs T
Static / Dynamic	Dynamic Size		Meter Prover Pressure		Pressure Differential in	Flowing Temperature		Wellhead	Casing Velihead Pressure Pw) or (Pt) or (Pc)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)			uid Produced (Barrels)	
Property	(inch	es)	psig (Pn	1)	Inches H ₂ 0	- t	t	psig	psia	psig	psia	• • • • • • • • • • • • • • • • • • • •			4
Shut-In		_		_				440	407.4	<u> </u>			-		-
Flow	.62	<u> </u>					FI OW ST	113 REAM ATTR	127,4	<u> </u>					
Plate			Circle one:	1	Press		1	Flowing			14.1 151			Flowing	7 .
Coefficcient (F _b) (F _a)		Meter of Prover Pressure			Extension P _m x h	Grav Fact	tor	Temperature Factor	Fa	riation actor = pv	Metered Flow R (Mcfd)	1	OR : Feet/ rel\	Fluid Gravity	
Mcfd			psia	<u> </u>	· 'm^''		•	F ₁₁	<u> </u>	ρv	(moray			G _m	-
	Į.	-				(OPEN FL	OW) (DELI	VERABILITY	/) CALCUL	ATIONS					
(P _c) ² =: (P _w) ² =:					<u> </u>	P _d =			(P _c - 14.4) + 14.4 =:			$(P_a)^2 = 0.207$ $(P_d)^2 = $			
$(P_o)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P,)²- (P _w)²		nse formula 1 or 2:	LOG of	ΓΠ		Backpressure Curve		LOG			pen Flow	
				1	2. P _c ² - P _d ² ed by: P _c ² - P _g ²	formula 1. or 2. and divide by: p 2 p		or		- " ^		Antilog		Equals R x Antilog (Mofd)	
			<u> </u>]
Open Flow			Mcfd @ 14.65 psia					Deliverat	bility		Mcfd @ 14.65 psia				
The u	ındərsi	gned	authority,	on be	ehalf of the	Company, s	states that	he is duly a	uthorized to	o make th	ne above repor	t and that he	has know	wledge of	
the facts st	tated th	nerelr	, and that	said r	report is true	and correc	t. Execute	d this the	20	day of	Sul	nst	<u></u> .	20 _ 15	-
			180	. /:6				-			-5	4	\leq		_
			Witness					-				ompany			_
			For Con	nmissio	n		<u></u>			Chec	ked by				

uest and ords
ed COMMISS
COMMISS 1015 BION
nission
_

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.