

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stelbar Oil Corporation, Inc.

API NO. 15-097-20,869-0000

ADDRESS 450 Fourth Financial Center

COUNTY Kiowa

Wichita, Kansas 67202

FIELD Greensburg East Ext.

**CONTACT PERSON Robert W. Patton

PROD. FORMATION N/A

PHONE 264-8378

LEASE Heston

PURCHASER N/A

WELL NO. #1

ADDRESS

WELL LOCATION 220' E of C-NE-NE

Ft. from Line and

Ft. from Line of

the SEC. 33 TWP. 27S RGE. 17W

DRILLING Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, Kansas 67202

WELL PLAT

PLUGGING Pratt Well Service

CONTRACTOR

ADDRESS Box 847

Pratt, Kansas 67124

KCC KGS (Office Use)

TOTAL DEPTH 4780' PBTD

SPUD DATE 4/10/82 DATE COMPLETED

ELEV: GR 2135 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 385' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Robert W. Patton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Stelbar Oil Corporation, Inc.

OPERATOR OF THE Heston LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF October, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS

STATE RECEIVED

DEC 6 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF December, 1982

WICHITA DIVISION Wichita, Kansas

(s) Robert W. Patton

Judy Warrior NOTARY PUBLIC Judy Warrior

MY COMMISSION EXPIRES: April 26, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	520	1039'		
Shale	1039'	1059'		
Anhydrite	1059'	2360'		
Shale	2360'	4704'		
Shale & Lime	4704	4745		
Lime & Chert	4745'	4780'		
Chert & Sand	4780'			
<u>Log Tops</u>				
Anhydrite	1033	+1107		
Heebner Shale	3955	-1815		
Toronto	3972	-1832		
Toronto	3974	-1832		
Brown Lime	4114	-1974		
Lansing-Kansas City	4130	-1990		
Base Kansas City	4493	-2357		
Marmaton	4546	-2406		
Cherokee	4625	-2485		
Mississippi	4683	-2543		
Kinderhook	4748	-2608		
Total Depth	4780	-2640		
DST #1- 4659 to 4730 30-60-60-120. Rec. 120' light gas cut mud. Flow Pressure 87 to 87, SI Pressure 1458 to 1485.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 $\frac{1}{4}$	8-5/8"		385	Quickset	300 sx	
Production		4 $\frac{1}{2}$		4779	60-40 Pozmix	150 sx	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6044 EXPIRATION DATE Renewable 6/30 (Annually)

OPERATOR Stelbar Oil Corporation, Inc. API NO. 015-097-20,869 - 0000

ADDRESS 450 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD Greensburg East Ext.

** CONTACT PERSON Robert W. Patton PROD. FORMATION N/A

PHONE 264-8378

PURCHASER N/A LEASE Heston

ADDRESS _____ WELL NO. #1

DRILLING Contractor Murfin Drilling Company 440 Ft. from East Line and

CONTRACTOR ADDRESS 617 Union Center Bldg. 660 Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC33 TWP 27SRGE17 (W).

PLUGGING Contractor Pratt Well Service

CONTRACTOR ADDRESS Box 847

Pratt, Kansas 67124

TOTAL DEPTH 4780' PBTD

SPUD DATE 4/10/82 DATE COMPLETED 10/1/82

ELEV: GR 2135 DF KB

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

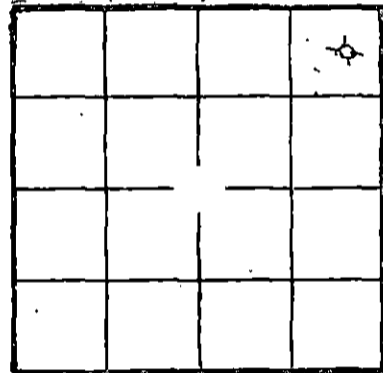
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 385 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

A F F I D A V I T

Robert W. Patton, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert W. Patton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 1983.

MY COMMISSION EXPIRES: April 26, 1985

Notary Public Seal for Jeffrey W. Harrison, State of Kansas, Commission Expires 12/31/85. Includes 'RECEIVED' and 'JAN 06 1983' stamps.

** The person who can be reached by phone regarding any questions concerning information.

OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Shale	520'	1039'		
Shale	1039'	1059'		
Anhydrite	1059'	2360'		
Shale	2360'	4704'		
Shale & Lime	4704'	4745'		
Lime & Chert	4745'	4780'		
Chert & Sand	4780'			
Log Tops				
Anhydrite	1033	+1107		
Heebner Shale	3955	-1815		
Toronto	3972	-1832		
Brown Lime	4114	-1974		
Lansing-Kansas City	4130	-1990		
Base Kansas City	4493	-2357		
Marmaton	4546	-2406		
Cherokee	2625	-2485		
Mississippi	4683	-2543		
Kinderhook	4748	-2608		
Total Depth	4780	-2640		
DST #1 4659 to 4730 30-60-60-120. Rec. 120' light gas cut mud. Flow pressure 87-87, SI Pressure 1453 to 1485				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		385	Quickset	300sx	
Production		4-1/2"		4779	60-40 Pozmix	150 sx	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations