TYPE	AFFİDAVIT OF COMPLETI	ON FORM ACO-1 WELL HISTORY	
SIDE ONE		. Compt.	
This form sh Derby Buildi	130 and 82-3-107) all be filed with the Kansas Corp ng, Wichita, Kansas 67202, within f a well, regardless of how the v		
REQUIRING CO	ION REGARDING THE NUMBER OF COPIN PIES OF ACO-1 FORMS SEE PAGE TWO requesting confidentiality attack	(2), SIDE TWO (2) OF THIS FORM.	
gamma ray ne	utron log etc.)***Check here if h		
PLEASE FILL LATER BECOME	IN <u>ALL</u> INFORMATION. IF NOT AVAII S AVAILABLE, SUBMIT BY LETTER.	LABLE, INDICATE. IF INFORMATION	
LICENSE # 511	18 EXPIRATION	DATE6/30/84	
OPERATOR TG	T Petroleum Corp.	API NO. doce hole	
ADDRESS 209	9 E. William	COUNTY Kiows	
	ehita, Ks. 67202		
** CONTACT PERS	ON B. Lynn Herrington PHONE 262-6489		
PURCHASER	202 0409	Indicate if new pay LEASE <u>Heft "A"</u>	у.
ADDRESS			
		WEXXXX Core Hole No. 1-C	
DRILLING TG	T Potroloum Com	WELL LOCATION SW/4	
CONTRACTOR	T Petroleum Corp.	660 Ft. from south Line a	
ADDRESS20	9 E. William	630 Ft. from west Line o	
. <u> </u>	chita, Ks. 67202	the SW (Qtr.) SEC 32 TWP 27S RGE	18.
PLUGGING TO	T Petroleum Corp.	WELL PLAT (Off	
CONTRACTOR ADDRESS		Use KCC_	
		KCC_ KGS	
TOTAL DEPTH	1220 PBTD	SWD/	REP
	5/83 DATE COMPLETED 1/4/84	PLG.	
ELEV: GR Core		NGPA	<u> </u>
DRILLED WITH (CA			
DOCKET NO. OF D	ISPOSAL OR REPRESSURING WELL BEIN OF WATER FROM THIS LEASE	IG .	
Amount of surface	ce pipe set and cemented	DV Tool Used?	
A LIBRORAL ,	ION THIS AFFIDAVIT APPLIES TO: (Confidence of the completion of th	Circle ONE) - Oil, Shut-in Gas, Gas	; ,
ALL REQUIREMENTS AND GAS INDUSTRY	S OF THE STATUTES, RULES AND REGU HAVE BEEN FULLY COMPLIED WITH.	LATIONS PROMULGATED TO REGULATE THE	01
	n Herrington AFFIDAVII	, being of lawful age, hereby certi	fio
I am the Af The statements a		e contents of the formation issue	
		· B. lyne Herica	A
מווספרה שפה	AND CHOUN TO DESCRIPTION	(Name)	7
	AND SWORN TO BEFORE ME this 16t	h day of January	_,
19 <u>84</u> .		Coudeth A. M.	
MY COMMISSION EX	PIRES: May 17, 1985	JUDITH K. MOSER Judith K. Moser	
** The CENVED who	to can be reached by phone regard	STATE OF KANSAS My Appl. Exp. May 17 1985 ing. any questions concerning this	

CONSERVATION DIVISION Wichita, Kansas

JAN 1 9 1984

(X) Side TWO OPERATOR . TGT Petroleum Corp. LEASE NAME Heft SEC 32 TWP 27S RGE 18 (W) WHANN Core Hole No. 1-C FILL IN WELL INFORMATION AS REQUIRED: Show Geological markers, Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth logs run, or other Descriptive information. interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Name Depth Top Formation description, contents, etc. Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand & gravel 225 Blue shale 225 400 White shale 400 425 Red bed 425550 Shale & lime 550 580 Red bed 570 580 Shale & lime 580 610 Red bed 1120 610 Shale & lime 1120 1220If additional space is needed use Page 2 Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type and percent odditives Sacks Type coment LINER RECORD PERFORATION RECORD : Yoo, ft. Bottom, ft. Depth Interval Sacks coment Shots per ff. Size & type TUBING RECORD Setting depth Sixe Pocker set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth Interval treated Amount and kind of material used Date of first production method (flowing, pumping, gas lift, etc.) તા છે. તે જ કા મુક્ત Gravity Gas-oil ratio Estimated Gas bbls. Production-I CFPB Perforations

Markette Cal

100 at 500

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