

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE _____

OPERATOR Energy Exploration, Inc. API NO. 15-097-20,909-0000

ADDRESS 1002 South Broadway COUNTY Kiowa

Wichita, Kansas 67211 FIELD NE Greensburg

** CONTACT PERSON Brad D. Lehl PROD. FORMATION _____

PHONE (316) 267-7336

PURCHASER Kansas Power and Light Co. LEASE Taylor

ADDRESS Box 889 WELL NO. 1

Topeka, Kansas 66601 WELL LOCATION SW SW SW

DRILLING Beredco, Inc. 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of (E)

ADDRESS 970 Fourth Financial Center the SW (Qtr.) SEC 20 TWP 27 RGE 17 (W).

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4840 PBTD 4716

SPUD DATE 10-11-82 DATE COMPLETED 10-19-82

ELEV: GR 2146 DF 2156 KB 2158

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 450 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		20	
*			

KCC Use Only
KGS
SWD/REP _____
PLG. _____

RECEIVED STATE CORPORATION COMMISSION

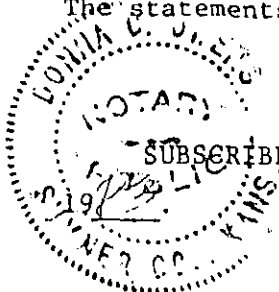
APR 20 1983

A F F I D A V I T

CONSERVATION DIVISION

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April

(Signature) (Name)

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 20, 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4150-4181, 30-45-35-60, Rec. 540' salt wtr. fair blow through-out, IFP 91-169, FFP 222-262, BHP 1449-1447				SAMPLE TOPS: Red Eagle 3030 Stotler 3330 Howard 3534 Heebner 3972	
DST #2 4674-4693, 30-42-30-60, Rec. 60' GCM - strong blow through-out GTS 22 min., IFP 46-46, FFP 47-56, BHP 1601-1603				Lansing 4140 Cherokee 4646 Cherokee Sd. 4686 Mississippi 4707 Linderhook Sd. 4762	
DST #3 4704-4718, 30-48-30-60 Rec. 60' GCM - Strong blow through-out GTS in 3 min., IFP 39-41, FFP 43-47, BHP 1515-1518				ELECTRIC LOG TOPS: Red Eagle 3028 -870 Stotler 3330 -1172 Howard 3535 -1377 Heebner 3970 -1812 Lansing 4139 -1981 Cherokee 4646 -2488 Cherokee Sd. 4686 -2528 Mississippi 4707 -2549 Kinderhook Sd. 4762 -2604	
DST #4 4719-4752, 30-45-60-57 Rec. 120 GCM - strong blow through-out GTS in 60 min. on final flow period.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8	25 lbs	445	common	325	2% Gel, 3% Ca. Chl.
Production	4 1/2"	4 1/2	10.5 lbs	4839	common	150	2% Gel
ERB (O) 2 3/4"							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				
TUBING RECORD			2	DP	4710-4716 4687-4689
Size 4 1/2	Setting depth 4619	Packer set at 4740	2	DP	4679-4682

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. acid to lowest zone. 1000 gal. to upper two zones	4710-4716
Frac 16,800 lbs. sd. & 728 bbls. versa/gel fluid	4687-4689 4679-4682

Date of first production waiting hook-up	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 1047 BTU
Estimated Production -I.P.	Oil bbls. 1057	Gas open flow MCF
Disposition of gas (vented, used on lease or sold)		Water % bbls. CFPB
Perforations		