

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-097-20,990-0000

ADDRESS P.O. Box 947 COUNTY Kiowa
Pratt, KS 67124 FIELD Greensburg NE

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Presser

ADDRESS _____ WELL NO. 1-30

DRILLING CONTRACTOR Wheatstate Oilfield Services 1980 Ft. from South Line and

ADDRESS P.O. Box 329 760 Ft. from East Line of
Pratt, KS 67124 the SE (Qtr.) SEC 30 TWP 27S RGE 17 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

TOTAL DEPTH 4850 PBD N/A

SPUD DATE 3-13-84 DATE COMPLETED 3-21-84

ELEV: GR 2158 DF 2169 KB 2171

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 471 DV Tool Used? No

WELL PLAT

		30	
			+

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION MAR 28 1984 CONSERVATION DIVISION Wichita, Kans.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Presser SEC 30 TWP 27S RGE 17 (W) XXX

WELL NO 1-30

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 4703-4730 (Cherokee) 30-45-45-60. Rec. 50' drilling mud. IFP 43-21; FFP 54-21; ISIP 501; FSIP 789.			LOG TOPS	
			Chase	2388 (-217)
			Towanda	2518 (-347)
			Co. Grove	2760 (-589)
			Wabaunsee	3204 (-1033)
			Howard	3555 (-1384)
			Topeka	3653 (-1482)
			Heebner	3993 (-1822)
			Douglas	4038 (-1867)
			Br. Lime	4146 (-1975)
			Lansing	4163 (-1992)
			B/KC	4535 (-2364)
			Cherokee Sh	4668 (-2497)
			Cherokee Sd	4700 (-2529)
			Miss.	4723 (-2552)
		Kind. Sd	4770 (-2599)	
		L.T.D.	4821 (-2650)	
		*Viola.	4834 (-2663)	
		*sample top - did not log		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	471	Lite Common	150 100	3% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations