

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission; 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5119 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,844-0000

ADDRESS 209 E. William Wichita, Ks. 67202 COUNTY Kiowa FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PHONE 262-6489 PROD. FORMATION Mississippi

PURCHASER Panhandle Eastern PL LEASE Ashley

ADDRESS Box 1348 WELL NO. 2

Kansas City, Mo. WELL LOCATION 300' W C SW NE

DRILLING Abercrombie Drilling 1980 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 960 Ft. from east Line of

Wichita, Ks. 67202 the NE (Qtr.) SEC 35 TWP 27S RGE 19W

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4845' PBD 4825

SPUD DATE 1/18/82 DATE COMPLETED 2/8/82

ELEV: GR 2235 DF 2240 KB 2243

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

Amount of surface pipe set and cemented 418' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH:

A F F I D A V I T

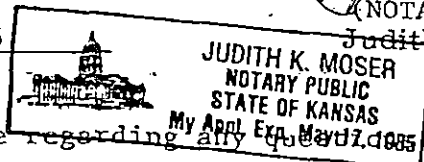
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

COPY [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82.

MY COMMISSION EXPIRES: May 17, 1985



** The person who can be reached by phone regarding any information concerning this

RECEIVED STATE CORPORATION COMMISSION

AUG 13 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay	0	606	Anhydrite	1193
Clay & red beds	606	1607	B/Anhydrite	1217
Shale	1607	2071	Topeka	3702
Red beds	2071	2101	Heebner	4048
Lime & shale	2101	3005	Toronto	4066
Red beds	3005	3185	Douglas	4082
Shale	3185	3005	Brn. Lime	4200
Lime & shale	3305	4465	Lansing	4214
Lime	4465	4488	TD	4845
Lime & shale	4488	4720		
Lime	4720	4730		
Lime & shale	4730	4739		
Lime	4739	4778		
Shale	4778	4810		
Lime & shale	4810	4830		
RTD		4830		

<p>DST #1 - 4234-4250--60-60-90-120. Strong blow. GTS in 35 min. Rec. 65' gassy mud. IFP 40-60, FGP 20-20, IBHP 1434- FBHP 1434.</p> <p>DST #2 - 4356-4380--60-60-60-65. Weak blow bldg. to good. Rec. 97' SOCM. IFP 39-59, FFP 49-59, IBHP 1077, FBHP 784.</p> <p>DST #3 - 4453-4488--60-60-60-70. Weak blow bldg. to good. Rec. 495' water. IFP 30-177, FFP 177-275, IBHP 1562, FBHP 1504.</p> <p>DST #4 - 4969-4745--45-45-45-45. Weak blow. Rec. 5' mud. IFP 69-69, FFP 60-60, IBHP 69, FBHP 47.</p> <p>DST #5 - 4726-4778--60-60-60-120. Weak blow bldg. to strong. Rec. 30' mud, 60' gassy mud, 120' HO&GCM. IFP 30-60, FFP 70-89, IBHP 1111, FBHP 1101.</p> <p>DST #6 - 4786-4798--60-60-150-120. Strong blow. GTS in 11 min. Rec. 100' gassy mud. IFP 98-128, FFP 59-167, IBHP 1135, FBHP 1096.</p>	<p>DST #7 - 4798-4810--45-45-45-45. Weak blow. Rec. 120 mud, 60' gassy mud. IFP 49-49, FFP 69-69, IBHP 1987, FBHP 1087.</p> <p>DST #8 - 4810-4830--60-60-60-60. Strong blow. GTS in 20 min. Rec. 150' gassy mud. IFP 30-50, FFP 30-50, IBHP 1145, FBHP 1145.</p>
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	418	Halco Lite	100	2% gel, 3% cc
					Class A	250	
Production	7 7/8	5 1/2"	14	4844	50-50 posmix	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	5/8 SSB	4780-84

Size	Setting depth	Packer set at
2 3/8	4747	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	4780-84
Fracture/w/10,000# sand & nitrogen	4780-84

Date of first production	5-13-82	Producing method (flowing, pumping, gas lift, etc.)	Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 531 MCF	Water % 86 bbls.	Gas-oil ratio 53.1-1 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4780-84		
Sold				