

SIDE TWO

Operator Name TGT Petroleum Corp. Lease Name Ashley A. Well# 3 SEC 35 TWP 27S RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1218	(+1051)
Topeka	3735	(-1466)
Heebner	4072	(-1805)
Brn Lime	4225	(-1956)
Lansing	4233	(-1964)
B/KC	4636	(-2367)
Cherokee	4758	(-2489)
Mississippi	4822	(-2551)
LTD	4887	(-2618)

DST #1 - 4234'-50'. 60-60-60-60 Strong blow thruout. Rec. 30' mud, 90' MW. IF 60-80, FF 80-80. ISIP 568, FSIP 477. Temp. 109°.

DST #2 - 4480'-4510'. 60-60-60-60 Good blow thruout. Rec. 480' MW, 360' GCM. IF 50-278, FF 298-467. ISIP 1429, FSIP 1419. Temp. 110°.

DST #3 - 4756'-75'. 60-60-60-60 Good blow thruout. Rec. 1180' gas in pipe, 60' GCM & 90' HOCM. IF 40-40, FF 40-60. ISIP 507, FSIP 368. Temp. 113°.

DST #4 - 4757'-90'. 60-60-60-60 Good blow thruout. Rec. 120' mud, 90' O&GCM. IF 80-100, FF 100-100. ISIP 577, FSIP 418. Temp. 110°.

DST #5 - 4786'-4837'. 60-60-60-60 Strong blow thruout. GTS in 76 min. - too small to measure. Rec. 120' mud. IF 80-100, FF 80-80. ISIP 785, FSIP 795. Temp. 113°.

DST #6 - 4837'-47'. 60-60-60-60 GTS in 42 min. Rec. 120' mud. IF 41-41, FF 41-61. ISIP 1245, FSIP 1165. Temp. 112°.

DST #7 - 4847'-57'. 60-60-60-60 GTS in 8 min. Rec. 130' SGCM & 180' SGCMW. IF 51-119, FF 60-159. ISIP 1330, FSIP 1310. Temp. 111°.

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	434.03	Hal Lt	150	3% cc
Production	7 7/8"	5 1/2"	15 1/2#	4886'	Common	150	2% gel, 3% cc
					Hal Lt	50	12 1/2# Gils. per sx
					50-50 Poz	100	.75% CER-2.10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4 SSB	4832-36			Acidize/w/250 gal...10% MCA			4832-36
RELEASED							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 3/8" set at 4884 packer at 4820'			
Estimated Production Per 24 Hours		Oil	Gas	Water		Gas-Oil Ratio	Gravity
0 Bbls		100 MCF	480 Bbls		CFPB		

SEP 16 1987

FROM CONFIDENTIAL

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL