

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,563-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD Einsel

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION \_\_\_\_\_

PHONE 262-6489

PURCHASER \_\_\_\_\_ LEASE Ashley

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 120' E & 60' S C NW NE

DRILLING Abercrombie Drilling, Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 801 Union Center the NE (Qtr.) SEC 35 TWP 27S RGE 19W.

Wichita Ks. 67202

PLUGGING Abercrombie Drilling WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

		X	
		35	

KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4845 PBTD \_\_\_\_\_

SPUD DATE 10/4/79 DATE COMPLETED 10/18/79

ELEV: GR 2239 DF 2244 KB 2247

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 362' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*B. Lynn Herrington*  
(Name)

RECEIVED STATE CORPORATION COMMISSION

SEP 17 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82 .

CONSERVATION DIVISION Wichita, Kansas

*Judith K. Moser*

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER (NOTARY PUBLIC) NOTARY PUBLIC Judith K. Moser STATE OF KANSAS My Appl. Exp. May 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	362	Anhydrite	1215
Red bed & shale	362	399	B/Anhydrite	1226
Shale & red bed	399	935	Topeka	3718
Red bed & shale	935	1210	Heebner	4058
Anhydrite	1210	1226	Toronto	4074
Red bed & shale	1226	1706	Douglas	4089
Shale & lime	1706	2123	Br. Lime	4211
Lime & shale	2123	4845	Lansing	4223
		RTD	B/KC	4617
			Cherokee	4742
			Mississippi	4793
			TD	4845
DST #1 - 4478-4505--45-60-60-60. Weak blow bldg. to good blow. Rec. 550' muddy salt water. IFP 40-181 FFP 181-301 IBHP 1575 FBHP 1545 DST #2 - 4795-4805--45-60-120-60. Strong blow. GTS in 8 min. Rec. 70' mud. IFP 9-19 FFP 9-29, IBHP 1144 FBHP 1115 DST #3 - 4805-4815--45-60-150-75. Strong blow. GTS in 4 min. Rec. 15' mud. IFP 39-29, FFP 39-19, IBHP 1134, FBHP 1095. DST #4 - 4815-4830--45-60-75-60. Strong blow. Rec. 60' watery mud. IFP 19-39, FFP 29-59, IBHP 812, FBHP 842. DST #5 - 4830-4845--45-45-45-45. Very weak blow. Rec. 60' watery mud. IFP 20-20, FFP 20-30, IBHP 314 - FBHP 216.				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	362	Class A	350	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations