

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21361-0000

County Kiowa
135' S
C - W/2 - SE - NE Sec. 27 Twp. 27S Rge. 19 X W

ORIGINAL

Operator: License # 5118

3165 Feet from (S) (circle one) Line of Section

Name: TGT Petroleum Corp.

990 Feet from (E) (circle one) Line of Section

Address 155 N. Market
Suite 820

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Ks. 67202

Lease Name Brensing "B" Well # 6

Purchaser: NA

Field Name Einsel NW

Operator Contact Person: B. Lynn Herrington

Producing Formation NA

Phone (316) 262-6489

Elevation: Ground 2238 KB 2249

Contractor: Name: Brandt Drilling Co.

Total Depth 4890' PBTB

License: 5840

Amount of Surface Pipe Set and Cemented at 540 Feet

Wellsite Geologist: Ernie Morrison

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set _____ Feet

 Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from _____

 Gas ENHR SIGV

X Dry Other (Core, MSV, Expl., Cathodic, etc)

feet depth to _____ w/ _____ ss cont.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JH 8-26-94
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTB

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

MAY 6 1996

Operator Name _____

FROM CONFIDENTIAL License No. 8

1/3/94 1/17/94 1/19/94
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
B. Lynn Herrington
Title Executive Vice-President Date 4/28/94

Subscribed and sworn to before me this 28th day of April, 19 94.

Notary Public Judith K. Moser

Date Commission Expires May 17, 1997

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1994
K.C.C. OFFICE USE ONLY
F Letter Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-97

Operator Name TGT Petroleum Corp. Lease Name Brensing "B" Well # 6

East

County Kiowa

Sec. 27 Twp. 27S Rge. 19

West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1207	+1042
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3712	-1463
List All E.Logs Run: Comp. Den. Neu. & FF		Heebner	4051	-1802
		Brn/Lime	4201	-1952
		Lansing	4208	-1959
		B/KC	4609	-2360
		Cherokee	4736	-2487
		Mississippi	4798	-2549
		RTD	4890	-2641

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	8 5/8"	24#	540'	HalcoLt	175	2% gel
		03204150			60/40 Poz	100	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Partially Fully Dually Comp. Commingled Other (Specify)

Production Interval _____

CONFIDENTIAL

ACO-1 BRENSING "B" #6 15-097-21361
135' S C W/2 SE NE Sec. 27-27S-19W
Kiowa County, Ks.

ORIGINAL

DRILL STEM TESTS

DST #1 - 4467'-82'. 30-30-30-30 Weak blow. Died in 30 min. Rec.
15' mud. IF 19-19, FF 29-29. ISIP 77, FSIP 48. Temp. 116°.

DST #2 - 4730'-65'. 60-60-60-60 Weak blow to strong blow first open.
Second open - strong blow to med. blow. Rec. 800' gas in pipe, 70'
GCM. IF 29-29, FF 39-39. ISIP 241, FSIP 173. Temp. 120°.

DST #3 - 4800'-10'. 60-60-60-60 Strong blow thruout both opens. Rec.
4800' gas in pipe, 70' GCM. IF 9-19, FF 19-38. ISIP 1172, FSIP 1182.
Temp. 119°.

DST #4 - 4810'-20'. 60-60-60-60 Strong blow for 2 min. first open, dec.
to med. blow second open. Rec. 3,000' gas in pipe 120' GCM. IF 9-38,
FF 9-48. ISIP 1076, FSIP 1096. Temp. 119°.

DST #5 - 4820'-35'. 60-60-60-60 GTS in 3 min. Rec. 300' gas & oil
cut water, 240' water. IF 48-96, FF 87-144. ISIP 1153, FSIP 1143.
Temp. 123°.

RELEASED

MAY 6 1996

FROM CONFIDENTIAL.

KCC

JUN 8

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR 29 1994

CONSERVATION DIVISION
Wichita, Kansas



HALLIBURTON
ENERGY SERVICES

CONFIDENTIAL

TICKET CONTINUATION

COPY

TICKET No. 641860

FORM 1911 R-8

CUSTOMER T G T PETROLEUM CORP	WELL BRENSING B-6	DATE 01-19-94	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
504-136		1				40/60 POZMIX W2% GEL	140	sk			5.68	795	20
507-277	516.00259	1				HALLIBURTON GEL BLENDED 4% ADD	5	sk			15.40	77	50
<p>ORIGINAL</p> <p>RELEASED MAY 6 1996 FROM CONFIDENTIAL</p> <p>NOV JUN 6 CONFIDENTIAL</p> <p>RECEIVED STATE CORPORATION COMMISSION APR 29 1994 CONSERVATION DIVISION WICHITA, KANSAS</p>													
						LOADED ON TRUCK #4124/5621-FRONT							
500-207		1				SERVICE CHARGE				CUBIC FEET		1.35	202.50
500-306		1				MILEAGE CHARGE				TON MILES		.95	269.25
						TOTAL WEIGHT	12,598			LOADED MILES	45		

CONTINUATION TOTAL 1041.25