

ORIGINAL

15-097-21,356-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15 \_\_\_\_\_  
County Kiowa County, Kansas  
-NW - NW - SW Sec. 8 Twp. 27S Rge. 20 X<sup>E</sup><sub>W</sub>

Operator: License # 5123

2310 Feet from S (circle one) Line of Section

Name: Pickrell Drilling Company, Inc.

4950 Feet from E (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Einsel Tr. "I" Well # 1

Purchaser: Kansas - Nebraska

Field Name Martin

Operator Contact Person: Don W. Beauchamp

Producing Formation Mississippian

Phone (316) 262-8427

Elevation: Ground 2291 KB 2296

Contractor: Name: Pickrell Drilling Co. Inc.

Total Depth 4866 PBDT \_\_\_\_\_

License: 5123

Amount of Surface Pipe Set and Cemented at 331'KB Feet

Wellsite Geologist: Billy G. Klaver

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

X Gas \_\_\_\_\_ ENHR X SIGW \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

Drilling Fluid Management Plan ALT 1 2-18-94  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 50,000 ppm Fluid volume 400 bbls

Operator: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_

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\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Operator Name NOV 19 1993 11-19-1993

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

9-01-93 9-08-93 10-07-93  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts  
Title C. W. Sebitts - President Date 11-18-93

Subscribed and sworn to before me this 18th day of November, 19 93.

Notary Public Verdella Lewis



6-06-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name Pickrell Drilling Co., Inc. Lease Name Einsele Trust "I" Well # 1

Sec. 8 Twp. 27S Rge. 20  East  West  
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1310(+ 986)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4077(-1781)	
List All E.Logs Run:		Brown Lime	4209(-1913)	
Radiation Guard Log		Lansing	4217(-1921)	
		Stark	4489(-2193)	
		Base/Kansas City	4584(-2288)	
		Marmaton	4636(-2340)	
		Cherokee	4753(-2457)	
		Mississippi Lime	4831(-2535)	
		Mississippi Dolo.	4844(-2548)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	331'KB	60-40 poz	250sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.5#	4865'KB	SSC	150sx	5#'s gil/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4856-4860	A 250 gal. 15%	
4	4844-4850	A 250 gal. 15%	
		Reacidize both zones together w/1250 gal. 20% retarded	

TUBING RECORD Size 2 3/8" Set At 4847 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas 116 Mcf Water 42 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_ Production Interval 4844-4860

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Einsel Trust "I"  
NW NW SW  
Section 8-27S-20W  
Kiowa County, Kansas

API#: 15-097-21,356  
2310': From South Line of Section  
4950': From East Line of Section  
ELEV: 2296' KB, 2294' DF, 2291' GL

- 8-30-93: MIRT.
- 8-31-93: (On 8-30) Rained out. (On 8-31) Attempt to MIRT.
- 9-01-93: (On 8-31) Rained out. (On 9-01) Attempt to MIRT.
- 9-02-93: (On 9-01) Spud @ 6:00 PM. Ran 8 jts. of 8 5/8" 20# new casing set @ 331'KB, cmt w/250sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 2:45 AM on 9-02-93.
- 9-03-93: Drlg. @ 1850'.
- 9-07-93: (On 9-4) Drlg. @ 2944'. Corrected elevations: 2291' GL, 2294' DF, 2296' KB. (On 9-05) Drlg. @ 3788'. (On 9-06) Drlg. @ 4686'. (On 9-07) Testing @ 4858'. DST #1 4846'-4858'.
- 9-08-93: Corrected Depth 2' uphole. (On 9-07) DST #1 4846'-4858', 30'-60'-60'-90", GTS 4" Ga 350MCF/10", 442MCF/20", 442MCF/30", 2nd Op Ga 442MCF/10" & 20", 415MCF/30" & Stabilized @ 385MCF/10" Rec 00' OCW (100% gas) 12" GLOCM (15% gas 5% oil) 60' G&OCM (20% gas, 20% oil) No water. ISIP 702', HP 2016-1512, HP 1512-1711, HP 1702'. (On 9-08) Testing @ 4866'. DST #2 4858-4866', 30'-60" + 100' GTS 1" Ga 415MCF/10" & 30", 2nd Op Ga 385MCF/10" Stabilized @ 340MCF/20" Rec 25' Total 1st 50' GLOCM (15% gas, 5% oil) 200' G&OCM (20% gas, 20% oil) 60' OCW (10% gas, 10% oil, 80% water), GTS 4" OCW ISIP 702', HP 2016-1512, HP 1512-1702', ISIP 702'. Logging.
- 9-09-93: (On 9-08) Ran 118 jts. of used 4 1/2" 10.5# Csg. set 1' off btm @ 4865', cmt w/150sx SSC w/5# gilsonite/sx. Pumped 500 gal. mud flush ahead. Circ. good. PD @ 6:15 AM on 9-09-93.

SAMPLE TOPS

Anhydrite	1312 (+ 984)
B/Anhydrite	1331 (+ 965)
Heebner	4081 (- 1785)
Brown Lime	4211 (- 1915)
Lansing	4221 (- 1925)
Stark	4492 (- 2196)
Base/Kansas City	4588 (- 2292)
Marmaton	4643 (- 2347)
Fort Scott	4734 (- 2438)
Cherokee	4756 (- 2460)
Mississippi	4838 (- 2542)
Mississippi Dolomite	4848 (- 2552)
RTD	4866

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CONSERVATION DIVISION  
Wichita, Kansas

ELECTRIC LOG TOPS

Anhydrite	1310 (+ 986)
Heebner	4077 (- 1781)
Brown Lime	4209 (- 1913)
Lansing	4217 (- 1921)
Stark	4489 (- 2193)
Base/Kansas City	4584 (- 2288)
Marmaton	4636 (- 2340)
Fort Scott	4734 (- 2438)
Cherokee	4753 (- 2457)
Mississippi Lime	4831 (- 2535)
Mississippi Dolomite	4844 (- 2548)

LTD

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STATE CORPORATION COMMISSION 4866

NOV 19 1993

CONSERVATION DIVISION  
Wichita, Kansas

2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

3555

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9/9/93	Sec.	8	Twp.	27S	Range	20W	Called Out	9:00 PM	On Location	12:00 AM	Job Start	5:50 AM	Finish	6:45 AM
Lease	Einsel Trust		Well No.	1-I		Location			Mullinville 2W 9 1/2 N		County	Iowa		State	KS

Contractor	Pickrell Drilling		
Type Job	Cmt 4 1/2 Prod. Csg		
Hole Size	7 7/8	T.D.	4866
Csg.	4 1/2 1015#	Depth	4865
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	3.0	Shoe Joint	30
Press Max.	1100	Minimum	100
Meas Line		Displace	77.
Perf.			

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling  
 Street 110 N MARKET SUITE 205  
 City WICHITA State KS 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *[Signature]*

CEMENT  
 Amount 1655Ks class A + 5th Mol-seal 1890 salt  
 Ordered 500 gal A.S.F.

Consisting of			
Common	165	S&S	948.75
Poz. Mix			
Salt	17 gal	S&S	89.25
Chloride			
Quikrete	Gypsumite 885#	39	321.75
	SOOGAL ASFLUSH	1.00	500.00
		Sales Tax	

Handling	165	1.00	165.00
Mileage	52		343.20
		Sub Total	
		Total	8367.95

Floating Equipment  
 TOTAL 3618.95  
 Less 723.79

# 2899.16  
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EQUIPMENT

Pumptrk	No. 266	Cementer	Max Mall
		Helper	Carl Balding
Pumptrk	No. 242	Cementer	
		Helper	
Bulktrk		Driver	Mark Brungard
Bulktrk		Driver	

DEPTH of Job

Reference:		
4865	Pump Charge	1106.00
M1	Mileage 52	117.00
1 Eq	4 1/2 Top Rubber Plug	33.00
	Sub Total	
	Tax	
	Total	\$1256.00

Remarks:  
 Cmt 4 1/2 Prod. Csg with 500 gal A.S.F.  
 Plug at Hole with 15 sks Cmt Csg with 150 sks  
 class A + 5th Mol-seal 1890 salt Wash up Pump & Lines  
 Drop Plug Displace 77 BBL Land Plug Float  
 Held

NOV 19 1993

CONSERVATION DIVISION  
 Wichita Kansas

3-2627, Russell, Kansas

16-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Sept. 4798

8-3-93

9-2-93

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
New Sept. 9-2-93	8	27	20	6:30 PM	11:00 PM	2:15 AM	2:45 AM
Lease	Well No.	Location			County	State	
Einsel trust	# 1-I	Muller'sville, Sw, 10N,			Riowa	KS	

Contractor	Picknell
Type Job	Surface
Hole Size	12 1/4" T.D. 334'
Csg.	8 5/8" Depth 334'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15' Shoe Joint
Press Max.	Minimum
Meas Line	Displace 20 1/2 bbl.
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Picknell Drilling Co. Inc.
Street	110 N. Market Suite 205
City	Wichita State Ko. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Waldo Folkert

### EQUIPMENT

#	No.	Cementer	
Pumptrk	181	Helper	Tim
		Cementer	Bob B.
Pumptrk		Helper	
Bulktrk	222	Driver	Bob B.
Bulktrk		Driver	

CEMENT			
Amount Ordered	225 SKS 60/40 3% cc, 2% bel,		
Consisting of			
Common	135	5.75	776.25
Poz. Mix	90	3.00	270.00
Gel.	5	7.00	35.00
Chloride	7	25.00	175.00
Quickset			
Handling	225	1.00	225.00
Mileage	52		468.00
			Total 1949.25

### DEPTH of Job

Reference:		
	Pumptrk Charge	430.00
52	Pumptrk Mileage	117.00
1	8 5/8" Wooded Plug	42.00
Total		589.00

Remarks: Cement did Circulate.

Floating Equipment

Total \$ 2538.25

Disc - 507.65

\$ 20 DEPOSITED 60

STATE CORPORATION COMMISSION

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CONSERVATION DIVISION  
Wichita, Kansas

*Handwritten signature*

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