

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,969-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489 Indicate if new pay.

PURCHASER _____ LEASE Joan

ADDRESS _____ WELL NO. 2

WELL LOCATION N/2 S/2

DRILLING Abercrombie Drilling, Inc. 2130 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from east Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 27 TWP 27S RGE 19 (W).

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office..

CONTRACTOR ADDRESS 801 Union Center _____ Use Only)

Wichita, Ks. 67202 KCC

TOTAL DEPTH 4850' PBDT _____ KGS

SPUD DATE 10/26/83 DATE COMPLETED 11/11/83 SWD/REP _____

ELEV: GR 2241 DF 2244 KB 2253 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 533.80 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.

Judith K. Moser
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. May 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 02 1984
CONSERVATION DIVISION
Wichita, Kansas
2-2-1984

Side TWO

OPERATOR • TGT Petroleum Corp. LEASE NAME Joan SEC 27 TWP 27S RGE 19 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Sample Tops:	
Sand & clay	0	557	Anhydrite	1216
Sand & shale	557	2060	B/Anhydrite	1237
Sand, shale & lime	2060	2382	Topeka	3722
Shale	2382	4050	Heebner	4058
Lime & shale	4050	4207	Toronto	4084
Lime	4207	4850	Douglas	4102
RTD	4850		Brn. Lime	4211
			Lansing	4218
			B/KC	4616
			Cherokee	4743
			Mississippi	4813
			RTD	4850

DST #1 - 4212-25'. 60-90-60-90. Strong blow to med strong. Rec. 95' mud. IFP 88-88, FFP 88-88, IBHP 370, FBHP 312

DST #2 - 4375-96'. 60-60-60-60. Weak blow bldg. to good. Rec. 279' MW & 341' SW. IFP 40-179, FFP 229-318, IBHP 1499, FBHP 1489.

DST #3 - 4464-87'. 60-90-60-90. Weak blow bldg. to fair. Rec. 93' WM & 93' MW. IFP 59-68, FFP 98-98. IBHP 1407, FBHP 1340.

DST #4 - 4740-70'. 60-90-60-90. Weak blow bldg. to fair. Rec. 85' mud. IFP 57-68, FFP 78-107. IBHP 263, FBHP 224.

DST #5 - 4766-4819'. 60-60-60-60. Weak blow bldg. to good. Rec. 100' mud. IFP 68-88, FFP 88-88. IBHP 1196, FBHP 1024.

DST #6 - 4719-29'. 60-60-60-60. Weak blow bldg. to strong. GTS in 36 min. Rec. 185' GCM. IFP 117-107, FFP 176-137. IBHP 1465, FBHP 1417. If additional space is needed use Page 2

DST #7 - 4824-34'. Failed to reach btm

DST #8 - 4824-34'. "

DST #9 - 4824-34'. 90-90-90-90. Weak blow bldg. to strong. Rec. 5' SOCM, 138' HO&C CM, 135' water, 1800' GIP. IFP 59-68, FFP 117-137, IBHP 1120, FBHP 110.

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	546'	Halco Lite Common	125 250	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations