

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE,

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE July, 1984

OPERATOR TGT Petroleum Corporation API NO. 15-097-20955-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, KS 67202 FIELD Unnamed E1/4 SEC 27 NW

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION Mississippian  
PHONE 316 262-6489  Indicate if new pay.

PURCHASER Panhandle-Eastern & Clear Creek LEASE Brensing "B"

ADDRESS Pan E: P. O. Box 1348, KC, MO 64141 WELL NO. 1

Cl. Cr: McPherson, KS 67460 WELL LOCATION Apx. W/2 SW NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 510 Ft. from South Line and

ADDRESS Union Center Building 200 Ft. from West Line of (68)

Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 27S RGE 19 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH Log-4852 PBDT 4842

SPUD DATE 7/6/83 DATE COMPLETED 1/8/84

ELEV: GR 2242 DF 2252 KB 2255

DRILLED WITH ~~(SHEAR)~~ (ROTARY) ~~(SHEAR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C15828

Amount of surface pipe set and cemented 498 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned: If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

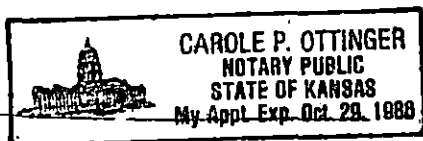
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*B. Lynn Herrington*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of January, 1984.

RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: MAR 12 1984



*Carole P. Ottinger*  
(NOTARY PUBLIC)

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TGT Petroleum Corporation LEASE NAME Brensing "B" SEC 27 TWP 27S RGE 19 (W)

FILL-IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST 4215-28/ 30,60,45,60.                      Rec. 80' M. FP 39-39/20-39.                      SIP 510-471.</p> <p>DST 4465-90/ 60,60,90,60.                      Rec. 3.08 to 5.5 MCF Gas + 30' SOCM + 93' HOGCM + 276' G.Oil + 3' W.                      FP 20-98/98-196. SIP 1550-1540.</p> <p>DST 4710-60/ 45,45,45,45.                      Rec. 15' M. FP 49-49/49-49.                      SIP 79-59.</p> <p>DST 4739-75/ 60,120,60,120.                      Rec. Maximum 104 MCF-declined to 97.2 MCF gas + 45' SGCM.                      FP 39-68/39-68. SIP 1530-1510.</p> <p>DST 4812-20/ 60,60,140,60.                      Rec. (1st Opening) Stabilized 713 MCF. (2nd Opening) 784 MCF - Decr. to 750 MCF + 5' SOGCM. FP 88-127/107-107. SIP 1481-1423.</p> <p>DST 4820-30/ 60,60,60,60.                      Rec. Maximum 13.1 MCF Gas + 98' SGCM.                      FP 9-19/9-29. SIP 1452-1452.</p> <p>DST 4830-40/ 60,60,60,60.                      Rec. Stabilized 75.8 MCF Gas - 50 and 60 min. of 2nd opening + 1757' G. Oil + 90' W. (Oil Grav. 37.2).                      FP 58-304/284-441. SIP 1462-1452.</p> <p>If additional space is needed use Page 2</p>			Anhydrite 1210 Heebner 4052 Lansing 4214 BKC 4611 Cherokee 4740 Miss. 4808 LTD 4852	

RELEASED

JUN 06 1980

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	498	Halco-lite Common	375	Ca. Cl.-Gel
Production	7 7/8	5 1/2	15 1/2#	4853	Halco-lite Poz Mix	250	Gilson-Salt 10%
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				4	SSB	4832-34	
Size	Setting depth	Packer set at					
2 7/8	4863						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
800 Gals. Double Strength FE Acid						4832-34	
Date of first production 11/18/83							
Producing method (flowing, pumping, gas lift, etc.) Flow - 1" Choke				Gravity 37.2			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio			
10	434	MCF	19	bbbls. CFPB			
Disposition of gas (vented, used on lease or sold) Contracted For				Perforations 4832-34			