

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED 5-2-2002
MAY 02 2002
KCC WICHITA ORIGINAL

Operator: License # 6969
Name: Gemini Oil Company
Address: 427 S. Boston, Suite 320
City/State/Zip: Tulsa, OK 74103
Purchaser: ONEOK
Operator Contact Person: Thomas Matson
Phone: (918) 582-3935
Contractor: Name: Sterling Drilling Co.
License: KLN 5142
Wellsite Geologist: Allen G. Siemens

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/16/01 11/24/01 12/18/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21806-0000
County: Kingman
SW ne SW ne Sec. 30 Twp. 27 S. R. 10 East West
1980 feet from S / N (circle one) Line of Section
2240 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miles "A" Well #: 8
Field Name: Cunningham
Producing Formation: Herington-Krider
Elevation: Ground: 1659 Kelly Bushing: 1668
Total Depth: 3315 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212.89 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW 5-2-02
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 480 bbls
Dewatering method used none
Location of fluid disposal if hauled offsite:
Operator Name: Iuka Carmi Development, LLC
Lease Name: Wagner License No.: 31739
Quarter _____ Sec. 7 Twp. 27 S. R. 5 East West
County: Pratt Docket No.: 14-493

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas E. Matson
Title: President Date: 4/29/02
Subscribed and sworn to before me this 29 day of April,
19 2002.
Notary Public: Juday Greenfield
Date Commission Expires: 4-10-06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Gemini Oil Company Lease Name: Miles "A" Well #: 8
 Sec. 30 Twp. 27 S. R. 10 East West County: Kinoman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction
Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington-Krider	1515	+153
Winfield	1574	+943
Towanda	1640	+28
Cottonwood	2024	-356
Red Eagle	2150	-482
Wabaunsee	2328	-660
Tarkio	2494	-826
Topeka	2858	-1190
Heebner	3210	-1542

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	213	60/40 POZ	175	2% gel, 3% CC 44lb. Floseal
production	7 7/8	5 1/2	15 1/2	2693	A-Con	155	2% CC .5% FIA 322 775lb. Gilsonite 39 lb. celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	BOIT cibp 5 1/2" 1522-32, 1548-56	750 gal 7 1/2% Hcl	1522
1	BOIT cibp 5 1/2" 2300-14	1000 gal 7 1/2% Hcl	2300
1	BOIT cibp 5 1/2" 2500-10, 2520-30	1000 gal 7 1/2% Hcl	2500

TUBING RECORD	Size 2 3/8	Set At 1350	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/18/01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0 0	Gas Mcf 250	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval 1515-55 HeringtonKrider

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite 1420
 Wichita KS 67202
 (316) 282-3898
 (316) 282-5798 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8813
 Pratt, KS 67124-8813
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			8098000	Invoice	Invoice Date	Order	Order Date
Sterling Drilling Co. P.O. Box 1006 Pratt, KS 67124-1006				111082	11/21/01	4224	11/16/01
				Service Description			
				Cement			
				Lease		Well	
				Miles		A-8	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Daryl Krier	K. Gordley		New Well		Net 30	

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C310	CALCIUM CHLORIDE	LBS	453	\$0.75	\$339.75
C195	CELLFLAKE	LB	40	\$1.85	\$74.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE 1 WAY	MI	15	\$3.00	\$45.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160	\$1.25	\$200.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$2,992.50

Discount: \$748.07

Discount Sub Total: \$2,244.43

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$2,244.43

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the first day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 4322	
Date	11-25-01	Lease	MILES "A"	Well #	8
Customer ID		County	WICHITA	State	KS
STERLING DRILLING CO.		Depth		Formation	
		Casing	5 1/2	Casing Depth	2701'
				TD	3315'
		Customer Representative	D. KRIEGER	Tractor	R. GORDLEY
		Shoe Joint	45.14'	Job Type	LOWESTRONG - NEW WELL

AFE Number	PO Number	Materials Received by	X Darryl Kries
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	155 SK.	A-CON CEMENT				
D203	25 SK.	60/40 PZ CEMENT				
C310	292 LB.	CARBON CHLORIDE				
C175	39 LB.	PELL FLAKE				
C322	775 LB.	BARSONITE				
C243	15 LB.	DEFORTER				
C196	73 LB.	FLU-322				
F101	13 EA.	5 1/2 TURBOIZER				
F111	2 EA.	5 1/2 BASKET				
F131	1 EA.	5 1/2 TOP RUBBER RUG				
F161	1 EA.	5 1/2 GUIDE SHOE				
F201	1 EA.	5 1/2 INSERT FRONT WHEEL				
C302	500 gal	MILD FLUOR				
E107	180 SK.	CEMENT SEAL CHANGE				
E100	15 mile	UNITS	MILES			
E104	160 TM	TONS	MILES			
R206	1 EA.	EA. 2701'	PUMP CHARGE			
R201	1 EA.	CEMENT HATCH RETURN				
DESCRIBED PRICE =				5890.07		
PLUS TAX						

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KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

ORIGINAL TREATMENT REPORT 04139



Customer ID		Date	
Customer STERLING DRILLING CO		11-25-01	
Lease	Lease No.	Well #	
MILES "A"		8	
Told Order #	Station	Coating	Depth
4322	PRATT, KS.	5 1/2	2701'
Type Job	Formation	County	State
LONG STRING - NEW WELL	TD-	KAUCHMAN	KS.
Legal Description			
30-27-10			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shot/ft		Acid	RATE	PRESS	ISIP
5 1/2				155 SK. A-CON			5 Min.
Depth	Depth	From	To	2 1/2 CC, 5% FUA-322	Max		10 Min.
2701'				1/4" ISE GELFRAC, 5% ISE GELSONITE	Min		15 Min.
Volume	Volume	From	To		Avg		
					HP Used		Annulus Pressure
Max Press	Max Press	From	To		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To				
Plug Depth	Plaster Depth	From	To				
2555							

Customer Representative: **D. KRUEER** Station Manager: **D. AUSTIN** Treater: **K. GUNN**

Service Units	107	26	38	72			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
1730					RECEIVED
					MAY 02 2002
					KCC WICHITA
1900					28-31 BASKET ON #1 - #7
					DROP BALL, BRK CIRC.
1935	300		12	6	PUMP 12 bbl MUDFLUSH
	300		3	6	PUMP 3 bbl H2O SPACER
	300		0	6	START MIX CHEMICAL
					155 SK. A-CON 2 1/2 CC, 5% FUA-322, 1/4" ISE GELFRAC, 5% ISE GELSONITE
	200		60	6	FRESH MIX CHEMICAL
					SHUT DOWN - UPK CONE - RELEASE PIG
	0		0	8	START DISP
	460		30	8	LEFT ON CHEMICAL
	800		58	5	SLOW RATE
2010	1200		63.2	5	PUG DOWN - RELEASE - HEAD
2030					PUMP RHA MHA - 25 SK GEL POL
					JOB COMPLETE
					THANKS - KENNEDY

10244 NE Hwy 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite 1420
 Wichita KS 67202
 (316) 262-9698
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 51
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 872-1201
 (316) 872-5383 FAX

ACIDIZING • FRACTURING • CEMENTING

Invoice

Bill to:			8098000	Invoice	Invoice Date	Order	Order Date
Sterling Drilling Co.				111117	11/30/01	4322	11/25/01
P.O. Box 1006				Service Description			
Pratt, KS 67124-1006				Cement			
				Lease		Well	
				Miles		A-8	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Daryl Krier	K. Gordley		New Well		Net 30	

ID	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	155	\$13.00	\$2,015.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C310	CALCIUM CHLORIDE	LBS	292	\$0.75	\$219.00
C195	CELLFLAKE	LB	39	\$1.85	\$72.15
C322	GILSONITE	LB	775	\$0.55	\$426.25
C243	DEFOAMER	LB	15	\$3.00	\$45.00
C196	FLA-322	LB	73	\$7.25	\$529.25
F101	CENTRALIZER, 5 1/2"	EA	13	\$71.00	\$923.00
F111	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.00	\$45.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160	\$1.25	\$200.00
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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MAY 02 2002

KCC WICHITA

Sub Total: \$7,853.40

Discount: \$1,963.33

Discount Sub Total: \$5,890.07

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item

Total: **\$5,890.07**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL
FIELD ORDER 4224



INVOICE NO.		Subject to Correction	
Date	11-16-01	Lease	MILES "A"
Customer ID		County	KENNICOTT
		Well #	8
		State	KS.
		Legal	30-27-10
		Station	PLATT, KS
Depth		Formation	
Shoe Joint			
Casing	8 5/8	Casing Depth	223
TD	225	Job Type	SURFACE - NEW WELL
Customer Representative		Treater	KEVIN GORDLEY

STERLING DRILLING Co.

CHARGE

AFE Number	PO Number	Materials Received by	X Darryl Krier
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175.54	60/40 POZ CEMENT				
C310	453.16	CALCIUM CHLORIDE				
B195	16.16	WATER				
E143	1 EA.	8 5/8 WOOD PLUG				
E100	15 mile	UNITS	MILES			
E101	160.1111	TONS	MILES			
B200	1 EA.	EA. 223'	PUMP CHARGE			
DISCOUNT PRICE =				2244.43		
PLUS TAX						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office

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KCC WICHITA

ORIGINAL ORIGINAL

TREATMENT REPORT

03970



Customer ID		Date	
Customer STERLING DRILLING CO.		11-16-01	
Lease MILES 'A'		Lease No.	Well # 8
Field Order # 4224	Station PRATT, KS	Casing 8 5/8	Depth 223'
		County KANSAS	State KS
Type Job SURFACE - NEW WELL		Formation TD-225'	Legal Description 30-27-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
casing Size 8 5/8	tubing Size 2 3/8	shots/ft		fluid 22% GEL, 3% CC, 1/4" 15X CELLFIBRE	RATE	PRESS	ISIP	
depth 223'	depth	from	to	frac	Max		5 Min.	
volume	volume	from	to		Min		10 Min.	
max Press	max Press	from	to		Avg		15 Min.	
well Connection	annulus Vol.	from	to		HHP Used		Annulus Pressure	
plug Depth	packer Depth	from	to	flush	Gas Volume		Total Load	

Customer Representative: Station Manager *D. ANDRY* Treater *A. GORDLEY*

Service Units	107	23	38	72
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Time	Casing Pressure	Tubing Pressure	Bois. Pumped	Rate	Service Log
1230					ON LOCATION
					RUN 223.89' 8 5/8" CASING
					BREAK CIRC WITH RIG PUMP
1400	200		0	6	START MIX CEMENT 175 SL. 60/40 PZ 2% GEL, 3% CC, 1/4" 15X CELLFIBRE
			38	6	FRESH MIX CEMENT
					SHUT DOWN - RELEASE PLUG
	0		0	6	START DESP
1430	200		13	6	PLUG DOWN SHUT IN CEMENT HEAD CIRC. 10 SLS. CEMENT TO PET 1-X
1500					JOB COMPLETE - THANKS - KENSON

MAY 02 2002
KCC WICHITA