

This is a corrected copy

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-097-20,930-0000

ADDRESS 1550 Denver Club Building COUNTY Kiowa

Denver, CO 80202 FIELD Trousdale South

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE (303) 572-3821

PURCHASER LEASE Keen

ADDRESS WELL NO. 8-011

DRILLING Murfin Drilling Company WELL LOCATION N/2 NE NE

CONTRACTOR 330 Ft. from north Line and

ADDRESS 617 Union Center 660 Ft. from east Line of (E)

Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 27 RGE 16 (W)

PLUGGING Murfin Drilling Company

CONTRACTOR same as above

ADDRESS

TOTAL DEPTH 4615' PBTD

SPUD DATE 12-22-82 DATE COMPLETED 1-6-83

ELEV: GR 2094' DF KB 2105'

DRILLED WITH ~~COMBLEX~~ (ROTARY) (~~ATRX~~ TOOLS.

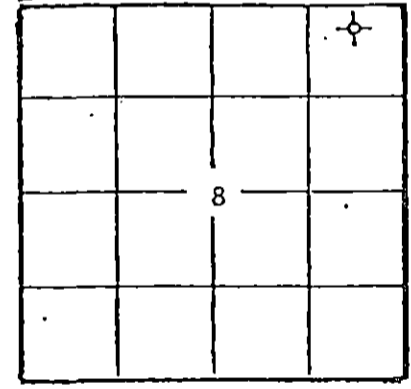
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 467' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, DRY, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP
PLG.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.
(Name)

David E. Park, Jr.
day of February

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February 1983.

B.B. Taylor
STATE COMMISSION
B.E. Taylor

MY COMMISSION EXPIRES: January 29, 1986

FEB 11 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

COPY - Added formation description on reverse.

Oxford Exploration Company

1550 DENVER CLUB BUILDING
DENVER, COLO. 80202

February 8, 1983

Please note: This is a corrected copy of the ACO-1 for the Keen #8-011. The original ACO-1, the DST information and the electric log for the Keen #8-011 were mailed to your office on February 3, 1983. Please call (303) 572-3821. Thank you.

RECEIVED
STATE CORPORATION COMMISSION

FEB 11 1983
CONSERVATION DIVISION
Wichita, Kansas

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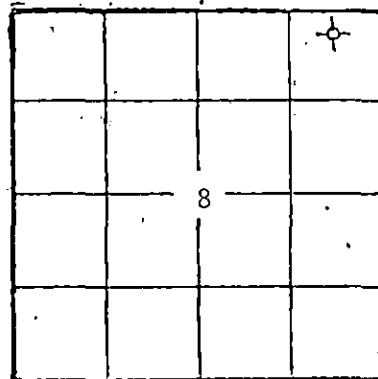
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WELL PLAT

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A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.
(Name)
David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February,

1983.

B.B. Taylor
(NOTARY PUBLIC)
B.B. Taylor

MY COMMISSION EXPIRES: January 29, 1986

* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

FEB 4 1983

Wichita, Kansas

OPERATOR Oxford Exploration Co. LEASE Keen SEC. 8 TWP. 27 RGE. 16
WELL NO. 8-011

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Red bed		0	1290	Anhydrite		1029
shale		1290	1690	Heebner		3884
lime and shale		1690	2370	Toronto		3900
red bed/lime and shale		2370	2550	Douglas		3913
lime and shale		2550	4615	Lansing		4049
RTD		4615		B/KC		4336
				Marmaton		4362
				Ft. Scott		4504
				Cher Sh		4518
				Cher Sd		4521
				Miss		4532
				Kind Sh		4558
				Kind Sd		4574
DST #1 4502-4538 30-60-60-120 Rec. 90' DM. IHP 2242, FHP 2220, IF 74-74, FF 74-74, ISIP 743, FSIP 1199. BH 124°						
DST #2 4554-4584 Rec. 70' DM. IHP 2262, FHP 2241, IF 105-108, FF 63-74, ISIP 307, FSIP 1451, BH 125°						
					RELEASED FEB 09 1984 FROM CONFIDENTIAL	
If additional space is needed use Page 2, Side 2						

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	467'	lite	225	3% cc, 2% gel
					common	225	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio

D. portion of gas treated, used as lease or sold

Perforations