

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4742
name Texaco Inc. for Texaco Producing Inc.
address Box 2420
City/State/Zip Tulsa, Ok 74102

Operator Contact Person T. E. Jackson
Phone 316-792-2193

Contractor: license # NA - QWWO
name

Wellsite Geologist NA - QWWO
Phone

PURCHASER Contract not let to be furnished

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If QWWO: old well info as follows:

Operator Texaco Inc. for Texaco Producing Inc.
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/22/40 5/15/40 5/17/40
Spud Date Date Reached TD Completion Date

3469
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 410 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 410 w210 SX cmt

API NO. 15 NA 15-151-10102-0000

County Pratt

SW SE Sec 25 Twp 27S Rge 11 East
(location) XX West

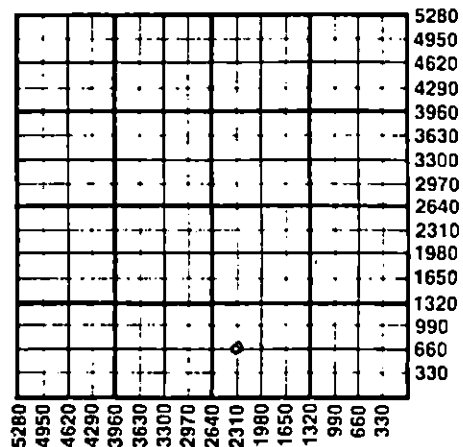
660 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name South Maxedon Well# 2
Formerly Cunningham
Field Name Cunningham

Producing Formation Krider; Herrington

Elevation: Ground 1679 DF KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not Applicable

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JOHN K. HAMBY

Title District Commission Engineer Date 9/26/86

Subscribed and sworn to before me this 30th day of Sept. 1986

Notary Public

Date Commission Expires 8-3-88

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

Form ACO-1 (7-84)

OCT 3 1986

SIDE TWO

Operator Name Texaco Inc. for Texaco Lease Name South Well# 2 SEC. 25 TWP. 27 RGE. 11 ☐ East ☒ West
Producing Inc. Maxedon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

NA - OWWO

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
....Surface.....	..12-1/4..	..10-3/4..	...35...	...410....	reg..	210...	
Production...	..7-7/8..	..5-1/2..	...17...	3413.....	reg..	300...	
.....							
.....							

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....	1538-42.....		none.....	
.....	1513-32.....		none.....	
.....				
.....				

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☒ flowing☐ pumping☐ gas lift☐ Other (explain)

5/17/40

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas - Oil Ratio

Gravity

9/10/86

0

Bbls

390

MCF

Trace

Bbls

CFR

Disposition of gas: ☐ vented☒ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

1538-42

1513-32