

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-097-20,859-0000

ADDRESS 970 Fourth Financial Center

COUNTY Kiowa

Wichita, Kansas 67202

FIELD CARUIER ROBBINS W W.C.

\*\*CONTACT PERSON Melvyn Abels

PROD. FORMATION Kansas City

PHONE (316) 265-3311

LEASE Healy

PURCHASER Panhandle Eastern Pipe Line Company

WELL NO. 3

ADDRESS P.O. Box 828

WELL LOCATION E/2 NE SE

Liberal, Kansas 67901

Ft. from Line and

DRILLING BEREDCO INC.

Ft. from Line of

CONTRACTOR

ADDRESS 402 Commerce Plaza

the SEC. 1 TWP. 27SRGE. 16W

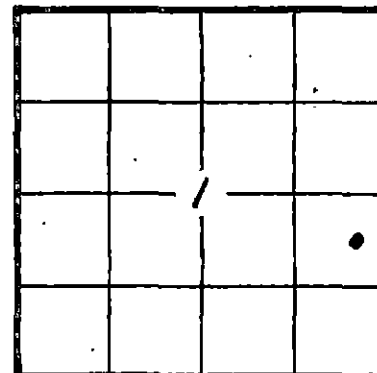
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4650 PBD 4610

SPUD DATE 2/4/82 DATE COMPLETED 3/18/82

ELEV: GR 2069 DF KB 2081

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 458'

DV Tool USE STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK

RECEIVED MAY 17 1982 CONSERVATION DIVISION Wichita, Kansas

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE HEALY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18TH DAY OF MARCH, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 13TH DAY OF MAY, 19 82.



[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: NOVEMBER 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	1620		
Lime and shale	1620	3775		
Lime	3775	4650		
RTD	4650			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	458'	60-40 pozmix	350	3% CC
Production	7-7/8"	4 1/2"	10.5#	4218'	60-40 pozmix	200	2% gel, 10% salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	4022-32

Size	Setting depth	Packer set at
2-3/8	3925	NA

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 4/28/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity NA			
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 300 MCF	Water 0 %	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold) Sold			Perforations		

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COUNTY Kiowa

Wichita, Kansas 67202

FIELD CARVER-ROBBINS

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WELL LOCATION E/2 NE SE

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1980 Ft. from south Line and

DRILLING BEREDCO INC.

330 Ft. from east Line of

CONTRACTOR

ADDRESS 402 Commerce Plaza

the SE/4 SEC. 1 TWP. 27SRGE. 16W.

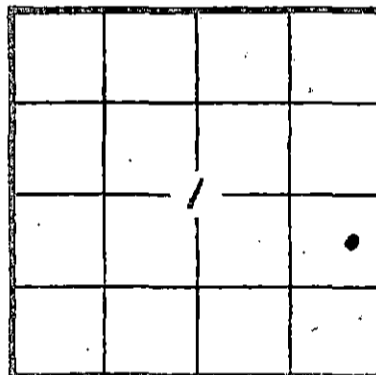
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PLUGGING

CONTRACTOR

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KGS  
(Office Use)

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DV Tool Use

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STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

MAY 17 1982  
5-17-1982  
CONSERVATION DIVISION  
Wichita, Kansas

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(S) *Don W. Beauchamp*

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Lime and shale	1620	3775		
Lime	3775	4650		
RTD	4650			
<b>DST</b>				
#1 4017 - 4039 ("B") 30/45/30/90 Strong blow, GTS 1 min Ga: 3641 MCF incr to 3929 MCF Rec: 2' mud 1418/1418 803/803 700/782			#6 4370 - 4430 (Pawnee) 30/45/30/45 Weak blow 2 minutes Rec: 45' mud 82/62 41/41 62/62	
#2 4038 - 4060 ("C") 30/30/120/none Weak blow throughout Rec: 215' muddy saltwater 1295/none 20/62 62/187			#7 4446 - 4515 (Miss) 30/45/120/90 Strong blow throughout, no GTS Rec: 340' mud 537/598 43/114 124/165	
#3 4149 - 4165 ("H") 30/45/120/90 Weak blow Rec: 155' sli mdy salt water 1460/1439 41/62 62/103			#8 4515 - 4553 (Kind) 30/45/120/120 Weak blow throughout (2 min) Rec: 90' mud + 10' SOCM 114/341 52/52 52/62	
#4 4186 - 4232 ("J") 30/45/120/90 Strong blow Rec: 810' salt water 1480/1480 62/227 227/454			#9 4553 - 4568 (Kind Sd) 30/45/120/90 Fair-good blow Rec: 635' SW 1532/1532 41/155 155/217	
#5 4249 - 4299 ("KL") 30/30/30/30 Weak blow 5 min Rec: 210' salt water 1501/1460 62/206 206/289				

**Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	458'	60-40 pozmix	350	3% CC
Production	7-7/8"	4½"	10.5#	4218'	60-40 pozmix	200	2% gel, 10% salt, 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	DP Jets	4022-32
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	3925	NA			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth Interval treated
NONE	

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