

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-097-20,849-0000

ADDRESS 970 Fourth Financial Center

COUNTY Kiowa

Wichita, Kansas 67202

FIELD CARVER ROBBINS W.C.

**CONTACT PERSON Melvyn Abels

PROD. FORMATION Kinderhook Sand

PHONE (316) 265-3311

LEASE Healy

** PURCHASER Panhandle Eastern Pipe Line Company

WELL NO. 2

ADDRESS P.O. Box 828

WELL LOCATION C SE SE

Liberal, Kansas 67901

DRILLING BEREDCO INC.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 402 Commerce Plaza

the SEC. 1 TWP. 27S RGE. 16W

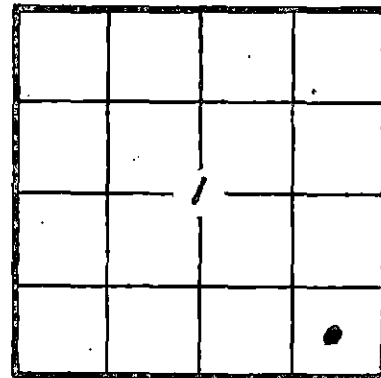
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4610' PBTD 4567'

SPUD DATE 1/19/82 DATE COMPLETED 4/4/82

ELEV: GR 2071 DF KB 2083

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 454' DV Tool Used

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK, SS, 5-17-1982

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE HEALY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

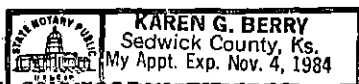
SAID LEASE HAS BEEN COMPLETED AS OF THE 4TH DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 13TH DAY OF MAY, 19 82.



[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: NOVEMBER 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

** For oil -- Central Crude Corporation, 402 Commerce Plaza, Wichita, Kansas 67202

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & shale	0	455		
Lime and shale	455	780		
Lime	780	4090		
Mississippi	4090	4610		
RTD	4610			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	454'	60-40 pozmix	350	3% CC
Production	7-7/8"	5 1/2"	14#	4609	60-40 pozmix	250	10% salt, 2% gel, 10# gtl, 3/4% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	DP Jets	4515-23
Size	Setting depth	Packer set at			
2-3/8	4500	NA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% Mud Acid -- 24,000# sand + 24,000 gallons cross linked gel.	4515-23

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
5/1/82	Flowing	Unknown		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	300 MCF	0 %	6000 CFPB
Disposition of gas (vented, used, on lease or sold)		Perforations		
Sold				