This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas), dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR				•							
					API NO. 15-097-20,831-0000						
ADDRESS 970 Fourth Financial Center					_ COUNTY_	COUNTYKiowa					
<del></del>	Wichita, Ka	nsas 672	202		_ FIELD_(	ARO	168-1	GORPI.	ms a	<u> </u>	
**CONTACT PERSON Melvyn Abels						LEASE Kelton "A"					
	PROD. FORMATION										
PURCHASER Panhandle Eastern Pipe Line Company											
ADDRESS P.O. Box 1348						WELL LOCATION SE SW					
	Kansas City,	Missouri	64141	<del> </del>	F1	. from			_Line a	ınd	
DRILLING CONTRACTOR _	Sterling	Drilling (	Company					/P. 27S			
	P.O. Box	-					,				
	Sterling,	<del></del>	67579	<del></del>					WELL PLAT		
PLUGGING CONTRACTOR	,				_	+			( <del>Quarte</del> or (Ful		
					- -		<u> </u>  -		Section		
TOTAL DEPTH								1	Please indicat	æ.	
SPUD DATE					81	+					
ELEV: GR 2081			_			•			KCC		
DRILLED WITH	(RC	TARY) (	TOOLS	c. (New)	A CHARLES	casing.		M.	KGS ISC		
Purpose of string	Size hole drille	Sixe casing set	Weight lbs/ft.	Setting depth	Тура со	nent	Sacks	Тур	e and percen	•	
Surface		8-5/8"		445	60-40 p	ozmix	300	2%	gel, 3%	CC	
Production		5 <sub>2</sub> "		4580 60-40 po		ozmix 250		2%	2% gel, 10% sa		
							1				
				. ,			•				
· ·	LINER RECO	)BD		1	<u> </u>						
Top, ft.	Bottom, ft.	Socks co	ment	Shots				TION RECORD  G type Depth in			
						3,20					
	TUBING REC	ORD			2		DP jets		4560-64		
Size	Setting depth	Packer			-	•			<del></del>		
0 1 10		N/		CEMENT SO	· · · · · · · · · · · · · · · · · · ·	DP	ets cor	ECEIME	<b>69</b> 8−75		
2-3/8	4545	ACID. PRACT	- K-,,	GENTLIAI 24	OCCEPT MEG	JAD	<del></del>	- 1	IN ARMICOIARI		
2-3/8		ACID, FRACT	material used				$ J\Delta I$	Deathringer			
	Am	ount and kind of					JA	Hoginthist.	(C)		
		ount and kind of		c with 2	3,000# s		QONSERV	ATION ATI	~ ~ 198	<u>ー</u> ラ	
Acidiz	Am	gal 15% h	ICl - fra	c with 2	3,000# s		CONSERV,	12/2	~ ~ 198	<u>−</u> ₹	
Acidiz	ze with 1000	gal 15% h	ICl - fra	c with 2	3,000# s		CONSERV,	ATION DIVI	~ ~ 198	<u>デ</u>	
Acidiz	ze with 1000	gal 15% h	ICl - fra inked gel	c with 2	3,000# s		CONSERV,	ATION DIVI	~ ~ 198	子 —	
Acidizand 29 TEST DATE:  Date of first production 12-22-	2e with 1000 9,000 gallon 12-22-81	gal 15% b s cross li	IC1 - fra inked gel  Pa g method flow Flowin	ODUCTION	: gos lift, atc.)		ONSERV, Wichii 45	ATION DIV. 3 Kansas 60-75 A.P. I.G. 35	STON S	子 — —	
Acidizand 29 TEST DATE:	2e with 1000 9,000 gallon 12-22-81	gal 15% b s cross li	inked gel  Pa  g method (flow Flowin Gos	ODUCTION ling, pumping, 9	gos lift, atc.) Water		ONSERV, Wichii 45	ATION DIVING KANSAS 60-75	Sravity	子 - -	
Acidiz  and 29  TEST DATE:  Date of first production  12-22-  RATE OF PRODUCTION PER 24 HOURS	Amore with 1000 gallon 12-22-81 on Oll on Oll on Oll on Oll on Interd, used on lease of	gal 15% has cross li	inked gel  Pa  g method (flow Flowin Gos	ODUCTION ling, pumping,	gos lift, etc.) Weter	and	ONSERV, Wichin 45	ATION DIVING A Kansas 60-75 A.P. I. G	STON S	FPB	
Acidiz  and 29  TEST DATE:  Date of first production 12-22-  RATE OF PRODUCTION PER 24 HOURS  Disposition of gas (vo	Amore with 1000  9,000 gallon  12-22-81  12-22-81  ON OH OH  Vented	gal 15% has cross li	ICI - fra inked gel  Pa g method (flow Flowin Gas 16. 8	doduction  ling, pumping,  g	Water MCF , O	and	Wichin 45	ATION DIVING KANSAS 60-75 A.P. I.G. 35 Gos-oil retio	Gravity .6	子 — — —	
Acidiz  and 29  TEST DATE:  Date of first production  12-22-  RATE OF PRODUCTION PER 24 HOURS	2e with 1000  2,000 gallon  12-22-81  281  ON OH  Vented  n who can be	gal 15% has cross li	ICI - fra inked gel  Pa g method flow Flowin Gas Is. 8	oduction ing, pumping, s g 70 regardin	Weter MCF 0 Producting any qu	% ing interval	Wichin 45	A.P. I.G. 35 Gos-oll retio	Gravity .6 5000 c		

<sup>\*\*\*</sup>Central Crude Corporation 402 Commerce Plaza Wichita, Kansas 67202

Name of lowest fresh water producing stra	itum		Depth			
Estimated height of cement behind pipe.  WELL LOG	<del> </del>		SHOW GEOLOGICAL MA	GEOLOGICAL MARKERS, LOGS RUN, HER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	shut-in pressures,	and recoveries.	NAME	DEPTH		
PORMATION SECURITION	·					
Sand Shale Anhydrite Shale Lime and shale Lime - chert Lime and shale RTD	0 260 1085 1100 2175 4500 4538 4581	260 1085 1100 2175 4500 4538 4581	÷			
•	. ,			<b>[</b>		
T.						
ek 1992.						
	,					
USE ADDITIONAL SHEETS, IF N	<u>.                                    </u>	COMPLETE WE	ELL RECORD.	<u></u>		
	TIVAD		,			
STATE OF KANSAS , CO				SS,		
DON W. BEAUCHAMP  OF  OATH, DEPOSES AND SAYS:  THAT HE IS GEOLOGIST  OPERATOR OF THE KELTON "A":  AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT BEEN COMPLETED AS OF THE 22nd DAY OF  INFORMATION ENTERED HEREIN WITH RESPECT TO	FOR LEASE, A OR, THAT W DECEMBE	BEREN CO ND IS DULY ELL NO. 19	ORPORATION  AUTHORIZED TO I  ON SAID  81 , AND THA	MAKE THIS LEASE HAS		
FURTHER AFFIANT SAITH NOT.		<i></i>				
SUBSCRIBED AND SWORN TO BEFORE ME THIS8			Seauchan RY Se NOTARY PUBLIC	19 <u>82</u>		
MY COMMISSION EXPIRES: 1/20. 4/19	84	_				
Sedwick County, Ks.  My Appt. Exp. Nov. 4, 1984						