

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6-30-83

OPERATOR Beren Corporation API NO. 15-097-20,895-0000

ADDRESS 970 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD Emma

** CONTACT PERSON Melvyn Abels PROD. FORMATION Pawnee

PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Kelton

ADDRESS 402 Commerce Plaza WELL NO. #3

Wichita, Kansas 67202 WELL LOCATION C SE NE

DRILLING BEREDCO INC. 1990Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 640Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 27S RGE 16W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4600' PBD 4575'

SPUD DATE 7/21/82 DATE COMPLETED 8/1/82

ELEV: GR 2076 DF KB 2088

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 434' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

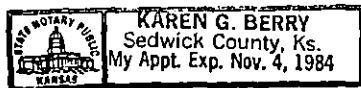
A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 1982.



MY COMMISSION EXPIRES: November 4, 1984

Karen G. Berry (Notary Public) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 30 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation LEASE Kelton #3 SEC.12 TWP27S RGE.16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and, all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|---|------|-------|
| Sand | 0' | 450' | | |
| Red Bed & Shale | 450' | 989' | | |
| Shale & Lime | 989' | 1695' | | |
| Lime & Shale | 1695' | 4137' | | |
| Lime | 4137' | 4175' | | |
| Lime & Shale | 4175' | 4482' | | |
| Sand | 4482' | 4489' | | |
| Lime | 4489' | 4516' | | |
| Kinderhook | 4516' | 4600' | | |
| TOTAL ROTARY DEPTH 4600' | | | | |
| DST #1 4023-4045 ("B") 30/45/30/45 Rec: 90' watery mud + 120' wtr 1371/1347 47/61 111/111 | | #5 4444-4489 (Ch Sd) 30/45/30/45 Rec: 30' mud 74/61 49/49 49/49 | | |
| #2 4153-4175 ("H") 30/45/120/90 Rec: 180' SW + 90' muddy wtr | | #6 4447-4516 (Miss) 30/45/120/90 Rec: 120' GCM 829/965 74/74 86/86 | | |
| #3 4270-4300 ("L") 30/45/120/90 Rec: 450' GIP + 60' GMC + 30' OCM 309/878 37/37 37/49 | | #7 4523-4535 (Miss-KK) 30/45/120/90 Rec: 180' GIP + 30' mud + 90' OCM 495/1014 49/49 49/61 | | |
| #4 4374-4425 (Pawnee) 30/45/120/90 Rec: 810' oil + 360' HOVM 1187/1187 18/136 160/284 | | #8 4535-4550 (Miss) 30/45/120/90 Rec: 60' mud + 30' VSOCM 111/247 37/37 46/91 | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|--|
| Surface | 12 1/4" | 8-5/8" | 23# | 449' | 50-50 Pozmix | 350 | 2% Gel, 3% CC |
| | | 1" | | 90' | 50-50 Pozmix | 50 | 2% Gel, 3% CC |
| | | | | 30' | Class H | 100 | 3% CC |
| Production | 7-7/8" | 4 1/2" | 10.5 | 4626' | 60-40 Pozmix | 250 | 2% Gel, 10% Salt, 10% Gilsonite per sk, 3/4 of 1% CFR ² , 20 bbl, 3 sks disco flush |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | DP Jets | 4515-19 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2-3/8 | 4570 | NA |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gallons 15% acid | 4515-19 |

| | | |
|---|--|-----------------------|
| Date of first production 9/27/82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| RATE OF PRODUCTION PER 24 HOURS Oil 50 bbls. | Gas TSTM MCF | Water Tr % 0 bbls. |
| Disposition of gas (vented, used on lease or sold) Used on lease | | Gas-oil ratio NA CFPB |
| Perforations | | 4515-19 |