

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-097-20,838-0000

ADDRESS 720 Fourth Financial Center

COUNTY Kiowa

Wichita, Kansas 67202

FIELD CARUTER ROBBINS W

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Kinderhook

PHONE 263-5205

LEASE WINKLEPLECK

PURCHASER Permian Corporation

WELL NO. 2-12

ADDRESS P. O. Box 1183

WELL LOCATION C SW SE

Houston, Texas 77002

1980 Ft. from East Line and

DRILLING Red Tiger Drilling Company

CONTRACTOR

660 Ft. from South Line of

ADDRESS 1720 Kansas State Bank Bldg.

the SE/4 SEC. 12 TWP. 27S RGE. 16W

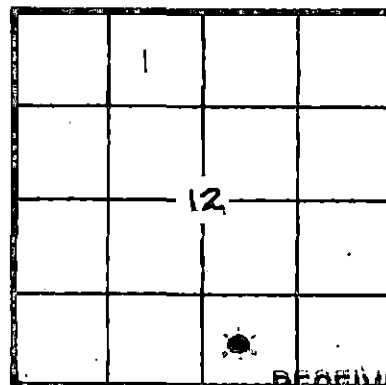
Wichita, Kansas 67202

WELL PLAT

PLUGGING NA

CONTRACTOR

ADDRESS



KCC [checked]
KGS [checked]
(Office Use)

Handwritten notes: FEB 28 @ 62, 1736, MARR 31 @ 62, 1922

TOTAL DEPTH 4610' PBTD

SPUD DATE 11/27/81 DATE COMPLETED 1/2/82

ELEV: GR 2081 DF KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 405'

DV Tool Used? No
RECEIVED STATE CORPORATION COMMISSION
FEB - 4 1982

AFFIDAVIT

CONSERVATION DIVISION
Wichita, Kansas
SS, I,

STATE OF KANSAS, COUNTY OF SEDGWICK

Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (X) Imperial Oil Company

OPERATOR OF THE Winklepleck LEASE, AND IS DULY AUTHORIZED TO MAKE

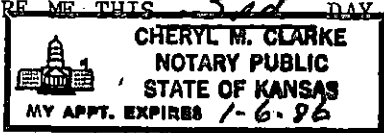
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982.



(S) Robert C. Spurlock
Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1</u> 4380-4430' 30/60/30/60 Rec. 15' Mud IFP: 43-43# ISIP: 64# FFP: 43-43# FSIP: 64#			<u>E-Log Tops</u> Heebner	3846 (-1760)
			Lansing	4021 (-1935)
			B/KC	4356 (-2270)
<u>DST #2</u> 4458-4500' 60/60/60/60 Rec. 30' Mud IFP: 108-75# ISIP: 108# FFP: 75-75# FSIP: 443#			Marmaton	4422 (-2336)
			Cherokee Sh.	4482 (-2396)
			Cherokee Sd.	4488 (-2402)
			Mississippi	4499 (-2413)
			Kind. Shale	4526 (-2440)
			Kind. Chert	4530 (-2444)
			Kind. Sand	4550 (-2464)
			Kind. Chert	4555 (-2469)
			LTD	4596
<u>DST #3</u> 4456-4525' 60/120/60/120 Rec. 90' OSGCM. GTS, stab. @ 6.1 MCF IFP: 75-43# ISIP: 969# FFP: 75-43# FSIP: 1130#				
<u>DST #4</u> 4528-71' 60/120/45/120 GTS/30", ga. avg. 50 MCF. OTS/35", reversed out 2600' GO. Rec. 120' GO IFP: 324-690# ISIP: 1506# FFP: 819-969# FSIP: 1506#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	405'	Lite Common	175 100	3% CC 3% CC
Production	7 7/8"	4 1/2"	10.5#	4609'	Lite 50/50 Poz	75 125	18% salt, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	4556-70'

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac'd w/22,000 gals. & 16,500# sand, flushed w/3100 gals KCL	4556-70' (Kinderhook)

BARBARO M. JYRENS
GENERAL SUPERVISOR

Date of first production 1/21/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 100 bbls.	Gas 150 MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4556-70' Kinderhook