

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-097-20,852-0000

ADDRESS 720 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Kiowa
WIC
FIELD CARUIER ROBBINS W

**CONTACT PERSON Cheryl Clarke
PHONE 316-263-5205

PROD. FORMATION Mississippi

PURCHASER Permian Corp
ADDRESS P.O. Box 1183
Houston, TX 77001

LEASE Winklepleck

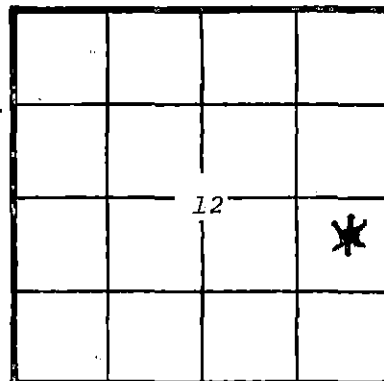
WELL NO. 3-12

WELL LOCATION C NE SE

DRILLING White & Ellis Drilling, Inc.
CONTRACTOR
ADDRESS P.O. Box 448
El Dorado, KS 67042

1980 Ft. from South Line and
660 Ft. from East Line of
the SE/4 SEC-12 TWP-27S RGE-16W

WELL FLAT



KCC ✓
KGS ✓
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH RTD 4605 PBDT NA

SPUD DATE 1/19/82 DATE COMPLETED 3/23/82

ELEV: GR 2065' DF KB 2070'

DRILLED WITH (CABLE) (ROTARY) (A/R) TOOLS

Amount of surface pipe set and cemented 401' DV Tool Used? NA

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) Imperial Oil Company

OPERATOR OF THE Winklepleck LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

CHERYL M. CLARKE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-86

Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
MAR 25 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#1: 4369-4415 (60-60-60-60) IF 57-81 ISIP 1195 FF 92-104 FSIP 1173 Rec. 70' mud w/oil spots, 180' sli. oil cut mud & 60' oil cut mud.</p> <p>DST#2: 4441-4510 (60-120-60-120) IF 69-69 ISIP 756 FF 57-246 FSIP 768 Rec. 85' mud.</p> <p>DST#3: 4515-4574 (60-120-60-120) IF 69-69 ISIP 324 FF 92-92 FSIP 266 Rec. 70' mud w/oil spots.</p>			<p><u>E-Log Tops:</u> Heebner 3820(-1750) Brown 3976(-1906) Lansing 3994(-1924) B/KC 4332(-2262) Marmaton Zone 4394(-2324) Cherokee 4457(-2387) Mississippi 4480(-2410) Kinderhook Sh. 4526(-2456) Kinderhook Ch. 4548(-2478) Viola 4562(-2492) TD 4605</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	401'	Lite Common	200 150	3%CC
Production		4 1/2"	10.5#	4604'	Lite, 50-50 POZ	75 125	.75% CFR-2 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4482-4502 (Miss.)
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15%MCA; 1000 gals. 7 1/2%MCA; 50 ball sealers.	4482-4502 (Miss.)
Frac'd w/34,000 gals 42,000# sand	4482-4502 (Miss.)

Date of first production 3-24-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas 100 MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations 4482-4502 (Mississippi)