

gr. PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-097-20,872-0000

ADDRESS 970 Fourth Financial Center

COUNTY Kiowa

Wichita, Kansas 67202

FIELD CARVER-ROBBINS WEST

\*\*CONTACT PERSON Melvyn Abels

PROD. FORMATION

PHONE (316) 265-3311

LEASE Kelton

PURCHASER Central Crude Corporation

WELL NO. A-2

ADDRESS 402 Commerce Plaza

WELL LOCATION C NE SW

Wichita, Kansas 67202

660 Ft. from north Line and

DRILLING BEREDCO INC.

660 Ft. from east Line of

CONTRACTOR

ADDRESS 401 E. Douglas, Suite 402

the SW/4 SEC. 12 TWP. 27S RGE. 16W

Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMISSION WELLS FLAT

PLUGGING CONTRACTOR

JUN - 4 1982

ADDRESS

CONSERVATION DIVISION Wichita, Kansas

KCC KGS (Office Use)

TOTAL DEPTH 4660' PBD 4655'

SPUD DATE 4-11-82 DATE COMPLETED 5/15/82

ELEV: GR 2081 DF KB 2093

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

		12	

Amount of surface pipe set and cemented 433' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE KELTON "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15TH DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 1ST DAY OF JUNE, 19 82

KAREN G. BERRY Sedwick County, Ks. My Appt. Exp. Nov. 4, 1984

RECEIVED STATE CORPORATION COMMISSION NOTARY PUBLIC AUG 05 1982

MY COMMISSION EXPIRES: NOVEMBER 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division is required if the well produces more than 25 BOPD or is located in a Basic Under Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	40		
Sand & Red Bed	40'	444		
Red Bed & Shale	444'	1314'		
Lime & Shale	1314'	4510'		
Lime Cherokee	4510'	4550'		
Mississippi	4550'	4583'		
Kinderhook	4583'	4600'		
Viola	4600'	4660'		
Total Rotary Depth 4660'				
DST #1	4288-4325, 30/45/30/45, 70' mud, ISIP 1455, FSIP 1391, IF 64-64, FF 85-85			
#2	4396-4460, 30/45/120/90, 3090' oil, ISIP 1335, FSIP 1335, IF 177-232, FF 300-614			
#3	4474-4510, 30/30/30/30, 15' mud, ISIP 27, FSIP 13, FF 40-13, FF 13-13			
#4	4470-4550, 30/45/120/90, 40' mud, ISIP 396, FSIP 437, IF 40-40, FF 54-168			
#5	4550-4583, 30/45/120/90, 100' SOCM, ISIP 792, FSIP 928, IF 91-54, FF 91-95			
#6	4578-4600, Mis-run			
#7	4565-4600, 30/45/30/30, 30' mud, ISIP 109, FSIP 68, IF 54-27, FF 54-27			

DST  
?

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	448'	60-40 Pozmix	300	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4659'	60-40 Pozmix	250	2% Gel, 10% Salt, 10# Gilsonite per sak, 3/4 of 1% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP Jets	4436-40

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	4610	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	4436-40

Date of first production 5/25/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS 75 bbls.	Gas none	Water 0% 0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio none
Perforations		