

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-097-20,886-0000

ADDRESS 970 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD VOD

** CONTACT PERSON Melvyn Abels - PROD. FORMATION Cherokee Sand
PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Sneed

ADDRESS 402 Commerce Plaza WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW NW SW

DRILLING BEREDECO INC. 330 Ft. from west Line and

CONTRACTOR CONTRACTOR 330 Ft. from north Line of

ADDRESS 401 E. Douglas, Suite 402 the SW (Qtr.) SEC 17 TWP 27S RGE 16W.

Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4684' PBD 4640'

SPUD DATE 6/26/82 DATE COMPLETED 8/24/82

ELEV: GR 2106 DF KB 2118

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 438' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

Grid diagram for well plat with '17' in the center and a dot in the top-left cell.

KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September 19 82.



Signature of Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 4, 1984

83-0236

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-6-1983
APR 06 1983

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Sand		0'	452'		
Red Bed & Shale		452'	1056'		
Shale & Lime		1056'	2255'		
Lime & Shale		2255'	4074'		
Lime		4074'	4108'		
Lime & Shale		4108'	4215'		
Lime		4215'	4595'		
Lime & Shale		4595'	4611'		
Cherokee		4611'	4611'		
Mississippi		4611'	4675'		
Kinderhook		4675'	4684'		
Total Rotary Depth: 4684'					
DST					
#1 4088 - 4108 ("Lansing A zone") 30/45/90/60 weak incr to strong blow Rec: 700' mud w/ show oil in tool 1431/1388 162/291 335/345 (packers leaking throughout test)		#3. 4619 - 4640 (MISS) 30/45/90/60 strong blow GTS 35 min. Gauged: 20,700 MCF & stablized 100min. Rec: 60' mud + 40' wty mud (20% wtr.) 1334/1237 75/75 47,000 chlorides.			
#2 4574 - 4611 ("Cher Sd") 30/45/90/60 strong blow GTS 30 min. Ga: 194 MCF 5 min. 175 MCF 10 min. 14.3 MCF 20 min. 12.7 MCF 80 min. 11.2 MCF 90 min. Rec: 730' gassy oil 1506/1441 108/140 216/270		#4 4644 - 4684 (KKSd) 30/30/30/30 very weak blow 30 min. Rec: 60' mud 948/649 54/32 54/86			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	452'	60-40 Pozmix	325	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4683'	60-40 Pozmix	250	2% Gel, 10% Salt, 10# Gilsonite per sk, 3/4 of 1% CFR ²

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4594-98

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4637	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% acid; 20,000# cross linked gel and 18,000# 20/40 sand	4594-98

Date of first production 9/13/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas 70 MCF
	Water 25 %	8 bbls.
Disposition of gas (vented, used, on lease or sold) Vent for test		Gas-oil ratio 2900 CFPS
		Perforations 4594-98

WRIGHT DIVISION
MIDLAND COUNTY

SIDE ONE

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** CONTACT PERSON Melvyn Abels PROD. FORMATION Cherokee Sand

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Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

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WELL PLAT

(Office Use Only)

	17		

KCC

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Karen G. Berry (Signature)

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RECEIVED STATE CORPORATION COMMISSION

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SEP 30 1982

SEP 30 1982

CONSERVATION DIVISION Wichita, Kansas

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation

LEASE Sneed #1

SEC.17 TWP27S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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Shale & Lime	1056'	2255'		
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Amount and kind of material used	Depth interval treated
500 gallons 15% acid; 20,000# cross linked gel and 18,000# 20/40 sand	4594-98

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9/13/82	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	24 bbls.	70 MCF	25 %	8 bbls. 2900 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
Vent for test		4594-98		