

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-097-20,875-0000

ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Kiowa

FIELD Carver--Robbins West

**CONTACT PERSON Melvyn Abels
PHONE (316) 265-3311

PROD. FORMATION

PURCHASER Panhandle Eastern Pipe Line Company

LEASE Kelton

ADDRESS P.O. Box 1348

WELL NO. 2

Kansas City, Missouri 64114

WELL LOCATION C NE NE

DRILLING BEREDCO INC.

660 Ft. from North Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 401 E. Douglas, Suite 402

Wichita, Kansas 67202

State Geological Survey
Wichita Energy
RECEIVED
STATE CORPORATION COMMISSION

SEC 12 TWP 27S RGE 16W

PLUGGING

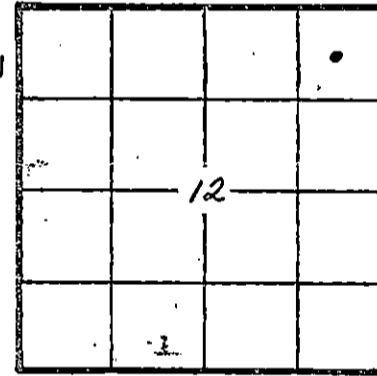
JUN - 4 1982

CONTRACTOR

ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4550' PBD 4545'

SPUD DATE 4/22/82 DATE COMPLETED 5/20/82

ELEV: GR 2073 DF 2083 KB 2085

DRILLED WITH (GALVAN) (ROTARY) XXXXX TOOLS

Amount of surface pipe set and cemented 480' DV Tool Used?

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE KELTON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20TH DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 1ST DAY OF JUNE, 19 82.

KAREN G. BERRY
Sedwick County, Ks.
My Appt. Exp. Nov. 4, 1984

Karen
NOTARY PUBLIC
RECEIVED
STATE CORPORATION COMMISSION
AUG 05 1982

MY COMMISSION EXPIRES: NOVEMBER 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Position.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0'	493'		
Red Bed & Shale	493'	2372'		
Lime & Shale	2372'	4485'		
Lime	4485'	4550'		
RTD	4550'			

DST

#1 4150 - 4180 (Lan "H" zone) 30/45/120/90 Strong blow throughout GTS 28 minutes 2902 cfg, stabilized Rec: 45' HO&GCM + 735' clean gassy oil (29°) + 90' SW 1321/1248 116/126 211/328	#5 4490 - 4550 30/45/40/90 Strong blow, GTS immediately Ga: 6160 MCF in 50 min & stable Rec: 60' oil (36°) 1521/1521 1154/1186 1112/1186
#2 4270 - 4300 (Lan "L" zone) 30/45/120/90 Strong blow Rec: 220' SOGCM + 1800' SW (116,000 ppm) 1468/1426 190/360 487/977	
#3 4373 - 4440 (Pawnee) 30/45/30/45 Weak blow & died in 45 minutes Rec: 60' mud 95/84 84/84 84/84	
#4 4441 - 4510 (Cher Sd & Miss) 30/45/120/90 Strong blow Rec: 450' GCM, few specks oil 747/1248 275/275 275/275	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	480'	60-40 Pozmix	300	3% CC
Production	7-7/8"	5 1/2"	15.5	4549'	60-40 Pozmix	250	2% Gel, 10% Salt 10# Gilsonite per sack 3/4 of 1% CER2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP Jets	4516-24

Size	Setting depth	Packer set at
2-3/8"	4425	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	4516-24

Date of first production 5/15/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity NA
RATE OF PRODUCTION PER 24 HOURS	Oil none	Gas 1011
	Water 0	Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold) Vented	Perforations	