This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	•
OPERATOR Beren Corporation	API NO. 15-097-20,875-0000
ADDRESS 970 Fourth Financial Center	COUNTY_ Kiowa
Wichita, Kansas 67202	FIELD CarverRobbins West
**CONTACT PERSON Melvyn Abels	PROD. FORMATION
PHONE (316) 265-3311	LEASEKelton
PURCHASER Panhandle Eastern Pipe Line Company	WELL NO. 2
ADDRESS P.O. Box 1348	WELL LOCATION C NF NF
Kansas City, Missouri 6474	660 Ft. from North Line and
DRILLING BEREDCO INC.	660 Ft. from East Line of
ADDRESS 401 E. Douglas, Suite 402 RECEIVED	<u> </u>
Wichita, Kansas 6720 TATE CORPORATION COMMIS	The SEC 12 TWP 27S RGE 16W WELL PLAT
PLUGGING JUN - 4 1982	, , , , , , , , , , , , , , , , , , , ,
CONTRACTOR ADDRESS CONSERVATION DIVISION	KCC KGS
Wiehita. Kansas	(Office Use)
TOTAL DEPTH 4550' PBTD "4545'	12
SPUD DATE 4/22/82 DATE COMPLETED 5/20/82	
ELEV: GR 2073 DF 2083 KB 2085	
DRILLED WITH (CARNEY) (ROTARY) XXXXXXTOOLS	1
Amount of surface pipe set and cemented 480'	DV Tool Used?
Amount of surface pipe set and cemented 400	
AFFIDAVI	
STATE OF KANSAS , COUNTY OF SEC	OGWICK ss, I,
DON W. BEAUCHAMP OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS GEOLOGIST (FOR)	(OF) BEREN CORPORATION
OPERATOR OF THE KELTON LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20TH DAY	OF MAY , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	O(n)
	(S) Noul Dewekay
SUBSCRIBED AND SWORN BEFORE ME THIS 1ST DAY OF	JUNE , 19 82 .
KAREN G. BERRY Sedwick County, Ks. My Appt. Exp. Nov. 4, 1984	Karen YSTATE BECOME
MY COMMISSION EXPIRES: NOVEMBER 4, 1984	NOTARY PUBLIC TION COMMISSION
**The person who can be reached by phone regarding a	
mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or 1	nitial test by the Commission is
Todorno TT DIG METT Produces more ruan 20 DOLD OL 1	a tocated in a pasicionals troopy

contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD 3 DP Jets 4516-24	FORMATIO	N DESCRIPTION, C	ONTENTS, ETC.		ТОР	BOTTOM	M	NAME	DEPTH	1
Red Bed & Shale		•				 				 .
Lime & Shale 1.7 1.485			• •	• .						
Add										
### 4150 - 4180 (Lan "H" zone) 30/45/120/90 Strong blow throughout 6TS 28 minutes 2902 cfg, stabilized Rec: 45: H0K6CM + 735' clean gassy oil (29°) + 90' SW 1321/1248 116/126 211/328 Rec: 50' oil (36°) 1321/1248 116/126 211/328 Rec: 50' oil (36°) 1321/1269 116/126 211/328 Rec: 50' oil (36°) Strong blow Rec: 220' SOGCM + 1800' SW (116,000 ppm) 1468/1426 190/360 487/977 ### 4373 - 4440 (Pawnee) 30/45/30/45 80eak blow & died in 45 minutes Rec: 60' mud 55/84 84/94 84/94 84/94 ### 4441 - 4510 (Cher Sd & Miss) 30/45/120/90 Strong blow Rec: 450' GCM, few specks oil 747/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 747/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 747/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 747/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 747/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 747/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 748/1248 275/275 275/275 Repent of all things set - supface, intermediate, production, etc. CASING RECORD Rec: 450' GCM, few specks oil 748/1248 275/275 275/275 Repent of all things set of supface and set of specks oil 748/1248 275/275 275/275 Repent of all things set of specks oil 748/1248 275/275 275/275 Repent of all things set of specks oil 748/1248 275/275 275/275 Repent of all things set of specks oil 748/1248 275/275 275/275 Repent of all things set of specks oil 748/1248 275/275 275/275 Repent of all things set of specks oil 748/1248 275/275 275/275 Repent of all things set of specks oil 748/1248 275/275 275/275 Repent of all	Lime	.10	•		44851					
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PER 24 HOURS OF PRODUCTION OIL Gas Water O Gas-oil ratio PER 24 HOURS NONe bbls. 1011 MCF 0 bbls. 0 CFPB Disposition of gas (vented, used on lease or sold)	Date of first production		Producing			i lift, etc.)	.,,	Gravity	J	
Disposition of gas (vented, used on lease or sold)					ng			· Gos-		
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