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This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. ___ API NO. ____15-097-20,817-000 OPERATOR Imperial Oil Company ADDRESS 720 Fourth Financial Center COUNTY Kiowa W.C. CARVER Wichita Kansas 67202 FIELD ROBBINS **CONTACT PERSON______Kathy Carter LEASE ROSE "A" PHONE 263-5205 PURCHASER The Permian Corporation WELL NO. 1-13 ADDRESS P. O. Box 1183 WELL LOCATION C NE NW Houston, Texas 77001 330 Ft. from North Line and 1980 Ft. from West __Line of DRILLING CONTRACTOR Red Tiger Drilling Company the <u>NW_SEC.__13_TWP._27S_RGE._16W</u> ADDRESS 1720 Kansas State Bank Bldg. WELL. Wichita, Kansas 67202 PLAT PLUGGING (Quarter) CONTRACTOR or ((Full) Section ADDRESS Please TOTAL DEPTH___RTD 4593' PBTD indicate. SPUD DATE 9/27/81 DATE COMPLETED 11/16/81 KCC 🛰 ELEV: GR DF __KB 2077' KGS ~ DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, Intermediate, production, etc. (New) (Used) casing. 51 Sixe hole drilled Sixe casing set Weight lbs/ft. Setting depth Purpose of string Type and percent additives T50 3% CC Lite 12½" 8 5/8" 24# 405**'** Surface 150 3% CC Common 50/50 Poz 125 7 7/8" 5 1/2" 14# 45921 Production LINER RECORD PERFORATION RECORD Top, ft. Depth interval Shots per ft. Size & type 4544-58**'** TUBING RECORD Setting depth Sine Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gals. acetic acid & 60 bbls. 2% KCL RECEIVED 4544-58! STATE CORPORATION COMMISSION NOV 25 1031 STATE CARBABATTIN CAMAMBRIAN TEST DATE: PRODUCENSERVATION DIVISION Producing method (flowing, pumping, gas lift, etc.) 109. T. Gravity Michita Kansas Pumping 11/16/81 RATE OF PRODUCTION PER 24 HOURS KA BLEEN L. CARTER TOTALLA THAT LA TO Disposition of gas (vented, used on lease or sold) Producing interval(s) BASHAN YTHULD A. 4544-58' Kinderhook

** The person who can be reached by phone regarding any questions concerning this information.

 $\frac{A}{25}$ witnessed initial test by the Commission is required if the well produces more than $\frac{A}{25}$ BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum		Depth_			
Estimated height of cement behind pipe					
Show all Important zones of porosity and contents thereof; cared intervals, and cluding dapth interval tested, cushion used, time tool open, flowing and shuf-in pr	OR OTHER DESCRIPTS	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	Р ВОТТОМ	NAME	DEPTH		
DST #1 4278-4306' 60/90/60/90 Rec. 1000' GIP, 5' 0, 100' SOGM, 180' VSOCMSW, 360' SW IFP: 81-208# ISIP: 1195# FFP: 275-381# FSIP: 1105#		E-Log Tops Heebner Brown Lime Lansing	3845 (-1768 4001 (-1924 4019 (-1942		
DST #2 4385-4433' 60/90/60/90 GTS/15", 47 MCF drer to 25 MCF. Rec. 1060' GO IFP: 104-185# ISIP: 1308# FFP: 266-312# FSIP: 1240# DST #3 4452-4531' 60/90/60/90 Rec. 50' DM IFP: 34-34# ISIP: 92# FFP: 46-46# FSIP: 439# DST #4 4524-76' 35/90/20/90		B/KC Marmaton Cherokee Sh. Cherokee Sd. Mississippi Kind. Shale Kind. Chert Kind. Sand Kind. Chert	4353 (-2276 4418 (-2341 4480 (-2403 4489 (-2412 4503 (-2426 4515 (-2438 4524 (-2447 4534 (-2457 4540 (-2463		
GTS/30 secs., OTS/30", ga. apx. 200 MCF IFP: 644-936# ISIP: 1500# FFP: 779-948# FSIP: 1500#					
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		}			
		}			
·					
USE ADDITIONAL SHEETS, IF NECESSARY	, TO COMPLETE WE	LL RECORD.			
AFFIDAV	T T	*	 		
A F F I D A V					
STATE OF KANSAS , COUNTY OF	FSEDGWICK		SS,		
Dennis Vrooman OF LAWFUL	AGE, BEING FI	RST DULY SWORN (JPON HIS		
OATH, DEPOSES AND SAYS:					
THAT HE IS Petroleum Engineer FOR	Imperial Oi	1 Company			
OPERATOR OF THE <u>ROSE "A"</u> LEASE AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THA					
BEEN COMPLETED AS OF THE					
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W			,,,,,		
FURTHER AFFIANT SAITH NOT.	, O ₀ . W	1 11			
(S)_ /	/enus 1)	Mond	<u>u</u>		
SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY	OF Nove	mber	19_81_		
KATHLEEN-L. CARTER STATE NOTARY PUBLIC SEDGWIÇK COUNTY, KANSAS WY APPT. EXPIRES 10-1-82	Call Call	NOTARY PURITO	ratar		
		NOTART TOBLE			
MY .COMMISSION EXPIRES:					

Quase		L Prod	luctiv Co.	ity R	eport. /	to THE ST	[AT]	E CO		RATIO	ON COMM	ISSION, Conservation Division, 212 N. Market, Wichita, Kansas
Taken	Producer's Nan	- <	_	1	<u>8</u> /	Lease Name	Month		V	Vell No.	A NO IV	Pipe Line (Purchaser) Sec. 13 Twp 27 R G E Lease Description
		12		Openin	ng Gaug	çe .	12 - Y Closing Gauge				* DA BAIN	Well Data (C) 53 TO
		·]	Time on: Oil Level B. S. & W.					Time off: Oil Level B. S. & W.				Top Prod. Horizon. 454 Ft. Total Depth 4569 PB.
Tank No.	Size	Ft.	In.	Ft.	In.	Barrels	Ft.	In.	Ft.	In.	Barrels	Perforations. 4544 to 4558 Ft.
G. PH	_	-										Size of Casing. Set at 45 2 Ft.
Gun Bbl Settling Tank	Tall	*********	÷							-		Size of Tubing. Set at 447 Ft.
91351	250	2	_	**********		20.07	7	97			156.10	Size of Pump. Type Type
			***********								20-67	Gravity of Oil. Percentage of Water Acid 250 gal. Date 10 - 22 - 8/
					 			7			136.03	Percentage of Water Monl Acid 250 gal. Date 10 - 22 - 8/
				•••••	······		1			1	7	Test Data
								2) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	10		Temporary Field Special
·			<u></u>		<u> </u>	12/	<u> </u>	0				Flowing Swabbing Pumping
Total Bbls. Produc	ed=			X	3==	/5 φ		Prod	uctivity	7. 		Length of Stroke Stroke S. P. M. 6
1331 73 3800 70441										Pretest Information: C-Ne-New-		
SEALS and USES:									Hours pumped S 4 Well Location			
WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules. Gauge Witnesses Opening Gauge Closing Gauge									Bbls. Produced.			
For Producer.				m 2				uge	Tank Tables Used			
Offset Owner								Est. (Bbls. per In.)				
For Offset Owner.						/ 1. //	u	P	12	ik	es .	(Bbls. per In.)
Send ORIGINAL WI	HITE COPY to	OFFICE	Give	PINK to	PROD	UCER, BLUE to	last O	erser i	WITNES	88. YE	LLOW retained by	GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.