

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building; Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-097-20,832-0000

ADDRESS 720 Fourth Financial Center

COUNTY Kiowa

Wichita, KS 67202

FIELD W. C.

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Kinderhook

PHONE 263-5205

LEASE Hendricks

PURCHASER

WELL NO. 2-14

ADDRESS

WELL LOCATION C NE SE

DRILLING Red Tiger Drilling Company

660 Ft. from East Line and

CONTRACTOR

1980 Ft. from South Line of

ADDRESS 1720 Kansas State Bank Building

the SE SEC. 14 TWP. 27S RGE. 16W

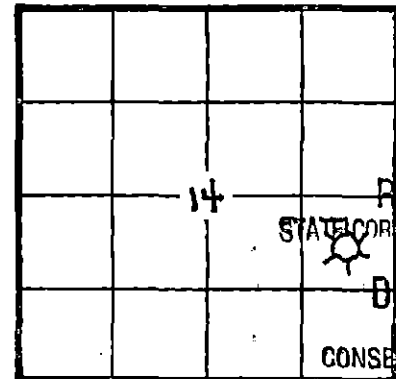
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4596' RTD PBTD

SPUD DATE 10-12-81 DATE COMPLETED 11-17-81

ELEV: GR 2081' DF 2083' KB 2086'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION COMMISSION
DEC 31 1981
12-31-1981
CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 406' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C. Spurlock

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Hendricks LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-14 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December, 19 81.

KATHLEEN C. CARTER
STATE NOTARY PUBLIC

Kathleen C. Carter
NOTARY PUBLIC

MY COMMISSION EXPIRES: SEDGWICK COUNTY, KANSAS

APPT. EXPIRES 10-1-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4412-4467 30-60-30-60 Recovered 3' mud. IF 40-40 ISIP 70 FF 50-50 FSIP 50			E-Log Tops:	
			Heebner	3887 (-1801)
			Brown Lime	4037 (-1951)
			Lansing	4058 (-1972)
			B/KC	4391 (-2305)
			Marmaton	4457 (-2371)
DST #2: 4486-4560 30-60-60-180 Recovered 60' mud. IF 60-60 ISIP 831 FF 60-60 FSIP 1442			Cherokee Shale	4517 (-2431)
			Cherokee Sand	4524 (-2438)
			Miss.	4536 (-2450)
			Kinderhook Sh.	4565 (-2479)
			Kind. Chert	4570 (-2484)
			Kind. Sand	4586 (-2500)
			Kind. Chert	4591 (-2505)
			LTD	4600
DST #3: 4567-4596 60-60-60-60 1st open: GTS 30" - no gauge, mist of oil in 5". 2nd open: 7120 mcf w/mist of oil, rec. 62' oil. IF 957-910 ISIP 1462 FF 870-851 FSIP 1343				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		406'	Lite Common	150 sx 150 sx	3% cc 3% cc
Production	7 7/8"	4 1/2"	10.5#	4,586'	Lite Common	75 sx 125 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	4590-96 (Kind.)

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% NE	4590-96

Date of first production	Shut In Gas Well	Producing method (flowing, pumped, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	1 bbls.	500 MCF	0%		

Disposition of gas (vented, used on lease or sold)	Perforations
To be sold	4590-96