

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (90) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/1984

OPERATOR BEREXCO-Beren API NO. 15-097-20,975-0000

ADDRESS 970 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD NA

** CONTACT PERSON Don Beauchamp PROD. FORMATION NA

PHONE 316-265-3311

PURCHASER NA LEASE Thompson

ADDRESS WELL NO. #1-17

WELL LOCATION SW SE NW

DRILLING BEREDCO INC. 1650 Ft. from west Line and

CONTRACTOR CONTRACTOR 2310 Ft. from north Line of

ADDRESS 401 E. Douglas, Suite 402 the NW (Qtr.) SEC 17 TWP 27S RGE 16W.

Wichita, Kansas 67202

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 169, Great Bend, Kansas 67530

ADDRESS

TOTAL DEPTH 4715' PBSD NA

SPUD DATE 11/16/83 DATE COMPLETED 11/26/83

ELEV: GR 2109 DF KB 12' (2121)

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 440' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 21 1984 2-21-1984

A F F I D A V I T

CONSERVATION DIVISION

Stephen C. Spradlin, being of lawful age, hereby certifies that:

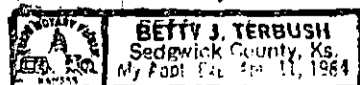
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Stephen C. Spradlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February 19 84.

Signature of Betty J. Terbush (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-11-84



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

TIGHT HOLE

ACO-1 WELL HISTORY

OPERATOR BEREXCO-Beren

LEASE Thompson

SEC. 17 TWP. 27S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed & Lime	0'	445'		
Red Bed & Shale	445'	1035'		
Lime & Shale	1035'	4585'		
Lime	4585'	4667'		
Lime & Shale	4667'	4715'		
TOTAL ROTARY DEPTH 4715'				
<p>- DST #1: 4084 - 4100 (Lansing "A") 30-45-120-90 Weak incr. to strong blow Rec: 50' Mud w/SSO in top of tool 706/784 118/216 59/79</p> <p>- DST #2: 4230 - 4247 (Lansing "H") 30-45-120-90 Weak incr. to strong blow Rec: 90' Mud 810' Salt Water 1460/1441 39/196 196/411</p> <p>- DST #3: 4355 - 4425 (Pleasanton) 30/45/130 Weak blow throughout Rec: 60' Mud 235/didn't take 59/78 59/59</p> <p>- DST #4: 4457 - 4520 (Pawnee) 30-45-120-90 Rec: 30' Mud 98/98 59/59 59/59</p> <p>- DST #5: 4560 - 4585 (Cherokee Sand) 30-45-30-60 Weak blow 30 minutes Rec: 60' Mud 98/98 59/59 59/59.</p> <p>- DST #6: 4572 - 4620 (Mississippi) 30-45-150-90 Fair decr. to weak blow Rec: 40' Mud 98/98 59/78 59/59</p> <p>- DST #7: 4632 - 4667 (Kinderhook Sand) 30-45-60-90 Fair blow decr. to dead in 65 minutes Rec: 90' Muddy water 421/470 69/60 78/78</p>				
<p>SAMPLE TOPS:</p> <p>Heebner 3916 (-1795) +13' to Sneed Brown Lime 4066 (-1945) Lansing 4079 (-1958) +18' B/ KC 4388 (-2267) +19' Pleasanton 4406 (-2285) +18' Pawnee 4491 (-2370) +19' Cherokee Sd 4578 (-2457) +19' Miss Chert 4592 (-2471) +27' Kindhk Sd 4652 (-2531) +1' Viola 4685 (-2564) RTD 4715</p>				

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	440'	Lite Class A	200 100	3% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NA					

TUBING RECORD

Size	Setting depth	Pecker set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.
NA				

Perforations