

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5509
name Sunwest Exploration Co
address 9785 S. Maroon Suite 310

City/State/Zip Englewood CO 80112

Operator Contact Person George Rooney
Phone 303-790-2177

Contractor: license # 5138
name Cougar Drilling Co
555 N Woodlawn Suite 114, Wichita KS

Wellsite Geologist Douglas McGinnis II
Phone 316-263-6065

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-20-84 4-29-84 5-15-84
Spud Date Date Reached TD Completion Date
4750' 4750'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 386' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature George B. Rooney II
Title Petroleum Engineer Date 8-6-84

Subscribed and sworn to before me this 6th day of AUGUST 19 84

Notary Public Charlotte M. Shaw
Notary Commission Expires 5-19-87

097-21029-0000

API NO. 15 - ~~007-21805~~

County Kiowa

SW-SE-SE Sec 36 Twp 27 Rge 16

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

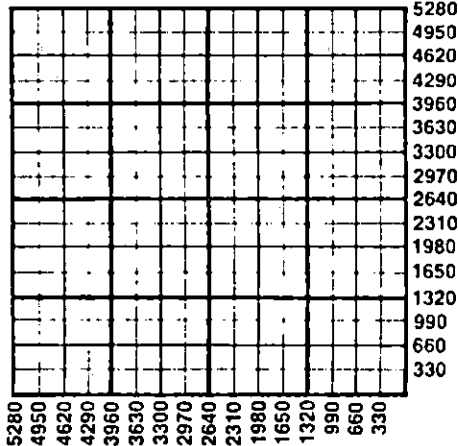
Lease Name Glenn Kooi Well# 1

Field Name Wellsford (Fruit, Miss)

Producing Formation Mississippi

Elevation: Ground 2089' KB 2099'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-228

Groundwater Ft North From Southeast Corner of
(Well) Ft West From Southeast Corner
Sec 36 Twp 27 Rge 16 East West

Surface Water Ft North From Southeast Corner of
(Stream, Pond etc.) Ft West From Southeast Corner
Sec. Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:
 Disposed
 Reprocessed

Docket #
8-8-1984

STATE CORPORATION COMMISSION
RECEIVED
AUG 08 1984
CONSERVATION DIVISION
200 Colorado Building
Wichita, Kansas

Signature George B. Rooney II
Title Petroleum Engineer Date 8-6-84

Subscribed and sworn to before me this 6th day of AUGUST 19 84

Notary Public Charlotte M. Shaw
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K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 36 Twp 27 Rge 16

Operator Name Sunwest Exploration Co. Lease Name Glenn Koci Well# 1 SEC 36 TWP 27 RGE 16 Ezst Wcst

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4594' to 4625' 30-45-45-60
 ISIP-1553# IFP-145-116 FFP-116-107
 FSP-1543# GTS-3" F/460 MCFPD
 Recovered 30' GCM

DST #2 4636' to 4649' 30-45-30-45
 ISIP-1562# IFP-165-319
 FFP-378-580 FSP 1562#
 GTS-8" F/113 MCFPD
 Recovered 3900' Gassy oil

Name	Top	Bottom
Sand, Clay, Shale	0	480
Redbeds, Shale	480	1009
Anhydrite	1009	1032
Shale	1032	2200
Shale, lime	2200	3630
Lime, shale	3630	3975
Shale, lime	3975	4165
Lime Kansas City	4165	4275
Lime	4275	4385
Shale, lime	4385	4495
Lime, shale	4495	4625
Cherokee Sand	4625	4630
Mississippi	4630	4750

RELEASED
 JUN 10 1985
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4 7 7/8	8 3/8 5 1/2	23 14	398 KB 4748 KB	60/40 Pozmix 50/50 Pozmix	275 125	2% Gel 3% CC 18% Salt 25% CF
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4640' to 4650'			1500 gal DSFIE + 2000 gal DSFIE			4640' to 4650'
TUBING RECORD size 2 3/8 set at 4690' packer at 4690' Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5-15-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	Not Producing MCF	0 Bbls		CFPB		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL: 4640' to 4650'
 Dually Completed. Commingled