

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5509
Name SunWest Exploration Company
Address 9785 S. Maroon Circle Suite 310
Englewood, Co. 80012
City/State/Zip

Purchaser KOC H Oil
Kc-Kc

Operator Contact Person George B. Rooney IV
Phone 303-790-2177 316-263-7311

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Ernie Morrison
Phone 316-263-7311

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..12-8-84.. ..12-15-84.. ..2/8/85
Spud Date Date Reached TD Completion Date

.4728..... 4728
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 408 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....097-21,084-0000

County...Kiowa.....
SW SE NE Sec. 36 Twp. 27 Rge. 16 East West

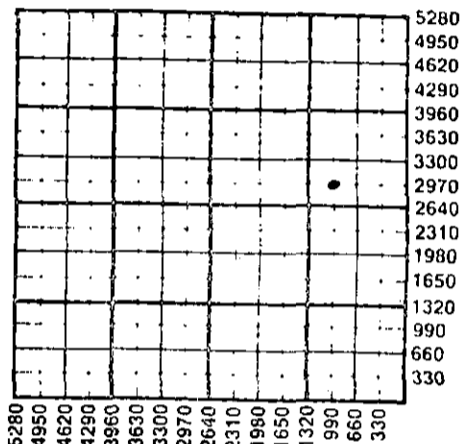
..2970.... Ft North from Southeast Corner of Section
..990.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Denny Davis.....Well #...1.....

Field Name...Wellsford.....

Producing Formation...Mississippi.....

Elevation: Ground...2089.....KB...2094.....
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T.84-945

Groundwater...2970 Ft North from Southeast Corner
(Well) ...990 Ft West from Southeast Corner of
Sec 36 Twp 27 Rge 16 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

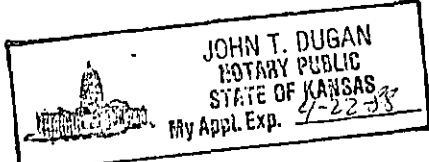
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George B. Rooney IV
Title Petroleum Engineer Date 2/13/85

Subscribed and sworn to before me this 25th day of February 1985
Notary Public John T. Dugan
Date Commission Expires April 22, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 36 Twp 27 Rge 16

SIDE TWO

Operator Name SunWest Exploration Company Lease Name Denny Davis Well # 1

Sec. 36 Twp. 27 Rge. 16 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4612 to 4634) 60-120-60-120
 1st OPEN - Good Blow
 2nd OPEN - Weak Blow diacl 16 min
 IF: 42-42 ISIP: 370#
 FP: 116-158 FSIP: 317#
 Recovered 30' wcm + 25' ocm

| Name | Top | Bottom |
|------------|-------------|--------|
| HEEBWEIR | 3928(-1834) | |
| Douglas | 3980(-1886) | |
| Brown Lime | 4090(-1996) | |
| Lansing | 4109(-2015) | |
| BKC | 4400(-2306) | |
| Cherokee | 4567(-2473) | |
| Miss. | 4610(-2516) | |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24# | 408 | 60/40 poq | 300 | 3% CC |
| | | | | | Common | 200 | 3% CC |
| Production | 7 7/8 | 5 1/2 | 14# | 4728 | 60/40 poq | 300 | 10% salt, 12% Gilsnite 3/4% CRF- |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|---------|
| 2 | 4614' to 4628' | 1500 gal DSFE 15% Frac - 36,500 gal t 28,000 gal gpm | 4614-28 |

TUBING RECORD Size 2 3/8" Set At 4660' Packer at Now Liner Run Yes No

Date of First Production Feb 8, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | 20 | NA | 10 | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4614' to 4628'