

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509 EXPIRATION DATE 6/85

OPERATOR SunWest Exploration Company API NO. 15-097-20,971-0000

ADDRESS 2851 S. Parker Road, Suite 1310 COUNTY Kiowa

Aurora, Co 80014 FIELD Wellsford

** CONTACT PERSON George Rooney PROD. FORMATION Miss. + Cherokee
PHONE 303-695-2552 790-2177 Indicate if new pay.

PURCHASER Koch LEASE John Perdue #1

ADDRESS Wichita WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration Inc. 330' Ft. from South Line and

ADDRESS P.O. Box 1609 2640 Ft. from West Line of

Great Bend, KS 67530 the (Qtr.) SEC 36 TWP 27s RGE 16w (W).

PLUGGING -- WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC
KGS

SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4750 PBD 4750

SPUD DATE 10-26-83 DATE COMPLETED Jan 26 1984

ELEV: GR 2091' DF _____ KB 2096'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 427.18' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (OIL), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

George B. Rooney IV AFFIDAVIT

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May,

19 84.

Charlotta M. Shaw
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-19-87

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR SunWest Exploration LEASE NAME John Perdue SEC 36 TWP 27 RGE 16W (W) XX(2)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand, Shale	0	430		
Shale	430	1750		
Shale, Lime	1750	2170		
Lime, Shale	2170	4267		
Lime	4267	4590		
Lime, Shale	4590	4696		
Lime	4696	4750		
RTD		4750		

RELEASED
FEB 06 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	427.18'	lite 60/40 poz	175	3%cc, 2%gel
Production	7 7/8"	5 1/2"			50/50 poz	175	10%sal, .75%CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	4636' to 4639'
TUBING RECORD			2	3/8"	4606' to 4613'
Size 2 3/8"	Setting depth 4670'	Pecker set at None	2	3/8"	4648' to 4692'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 400 gal DSFE (15%) " 1000 gal "	4636' to 4639'
Acidized with 750 gal DSFE (15%) Frac - 15,750 gal gelled water AND 13,000# sand	4606' to 4613'
Squeezed 4648' to 4692' 250 sack neat cement	4648' to 4692'

Date of first production <u>Mar 3, 1984</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>28° API</u>
Estimated Production-I.P. <u>20</u> bbls.	Gas Note Productive MCF <u>60 % 30</u>	Gas-oil ratio <u>CFR2</u>
Disposition of gas (vented, used on lease or sold) <u>Used on Lease</u>		Perforations <u>4636-4639</u> <u>4606-4613'</u>