

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-097-21,211-0006

County... Kiowa

E/2 NE SE Sec 8 Twp 27S Rge 17 East West

1980 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

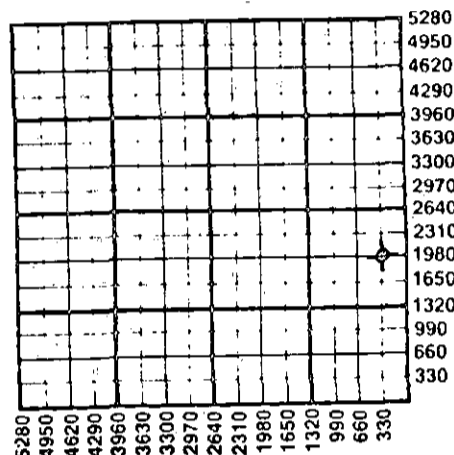
Lease Name... Fisher Well #... 1-J

Field Name.....

Producing Formation... None

Elevation: Ground... 2151 2156 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

X Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 8 Twp 27 Rge 17 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser... None

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Bill Klaver
Phone 721-4051

Designate Type of Completion
X New Well Re-Entry Workover
Oil Gas SWD Temp Abd
Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
3-20-86 3-30-86 3-30-86
Spud Date Date Reached TD Completion Date
4825 4825
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 349 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

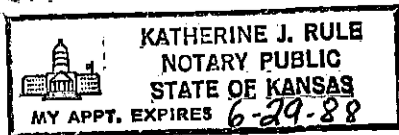
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C.W. Sebitts, President Date 4-3-86

Subscribed and sworn to before me this 3rd day of April 1986
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988



APR - 8 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Fisher Well # 1-J

Sec. 8 Twp. 27S Rge. 17 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4111-4144, 30"-30"-30"-30", Rec. 20' drlg mud, IFP 28#-37#, FFP 37#-46#, ISIP 46#, FSIP 55#.

DST #2 4442-4492, 30"-30"-30"-30", Rec. 15' mud, IFP 27#-27#, FFP 46#-46#, ISIP 55#, FSIP 55#.

DST #3 4575-4620, 30"-30"-30"-30", Rec. 60' drlg mud, IFP 37#-37#, FFP 55#-55#, ISIP 101#, FSIP 101#.

DST #4 4641-4688, 30"-60"-90"-90", very strg blow, No GTS, Rec. 100' drlg mud, IFP 55#-65#, FFP 65#-74#, ISIP ?, FSIP 865 (Building).

DST #5 4686-4728, 30"-30"-30"-30", Rec. 120' mud, IFP 46#-59#, FFP 55#-74#, ISIP 277#, FSIP 231#.

Name	Top	Bottom
Anhydrite	1092(+1064)	
Heebner	3970(-1814)	
Brown Lime	4110(-1954)	
Lansing	4126(-1970)	
Stark	4362(-2206)	
B/Pawnee	4621(-2465)	
Cherokee	4644(-2488)	
Mississippi	4675(-2519)	
Kinderhook	4697(-2541)	
Sand	4713(-2557)	
Viola	4777(-2621)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	349' KB	60/40poz	225	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

NOV 8 1958

