

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5118
Name TGT Petroleum Corporation
Address 209 E. William
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 262-0902

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/06/85 9/19/85 9/20/85
Spud Date Date Reached TD Completion Date

5100! PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 436 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21,181-0000
County Kiowa
SW SE Sec 15 Twp 27S Rge 17 East West

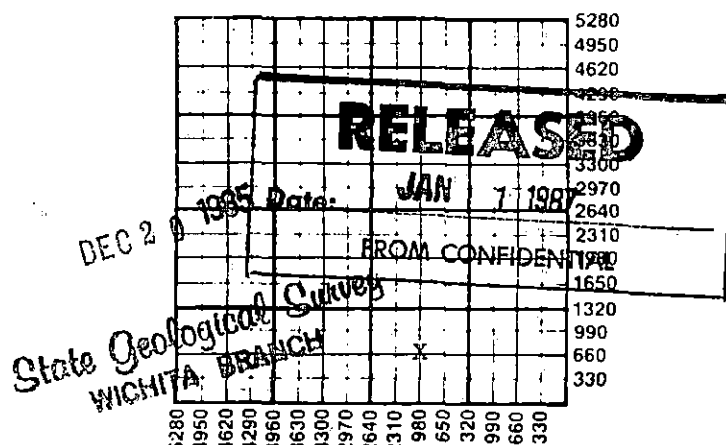
660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Thompson 'M' Well # 1-15

Producing Formation

Elevation: Ground 2131 KB 2143

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 660 Ft North from Southeast Corner (Well) 2100 Ft West from Southeast Corner of Sec 15 Twp 27S Rge 17 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

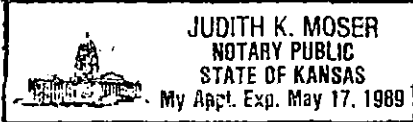
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Ex. Vice-President Date 12-16-85

Subscribed and sworn to before me this 16th day of Dec 1985
Notary Public Judith K. Moser
Date Commission Expires 5-17-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

12-19-85

Sec. 5 Twp 27 Rge. 17

SIDE TWO

Operator Name TGT Petroleum Corporation Lease Name THOMPSON 'M' Well # 1-15

Sec. 15 Twp. 27S Rge. 17 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4114'-34'. 60-60-60-60 Strong blow
 GTS 28 min. Rec. 30' mud. IF 20-60,
 FF 60-79. ISIP 1464, FSIP 1464. Temp. 110°
 DST #2 - 4620'-35'. 60-60-220-120 Strong
 blow-GTS 1 min. Rec. no fld. IF 310-232,
 FF 242-155. ISIP 1479, FSIP 1364. Temp.
 122°.
 DST #3 - 4635'-65'. 60-60-60-60 Strong blow
 thruout. Rec. 20' mud/w/oil specks. IF
 29-48, FF 48-58. ISIP 232, FSIP 203. Temp.
 119°.
 DST #4 - 4701'-16'. 30-60-30-60 Weak blow
 for 30 min. Rec. 15' mud. IF 19-19,
 FF 29-29. ISIP 48, FSIP 39. Temp. 118°.

Name	Top	Bottom
Anhydrite	1051	(+1092)
B/Anhydrite	1084	(+1069)
Topeka	3607	(-1464)
Heebner	3936	(-1793)
Brn Lime	4090	(-1947)
Lansing	4107	(-1964)
B/KC	4476	(-2333)
Cherokee	4600	(-2451)
Erosional Miss.	4627	(-2484)
Mississippi	4649	(-2506)
Kinderhook Sand	4706	(-2563)
Simpson Dolomite	4897	(-2754)
Simpson Sand	4944	(-2801)
Arbuckle	4982	(-2839)
LTD	5104	(-2961)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	436.46'	Hall. Lt Common	200 150	3% c.c. 2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

RELEASED

JAN 22 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled