

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5118
Name TGT Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek, Inc.
Wichita, Ks.

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 943-4361

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-16-88 1-28-88 Delay Comp
Spud Date Date Reached TD Completion Date
4950' PBTID
Total Depth

Amount of Surface Pipe Set and Cemented at 428 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Al Stude

API NO. 15-097-21,258-0000
County Kiowa
C NW NW Sec 32 Twp 27S Rge 18 East X West
4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

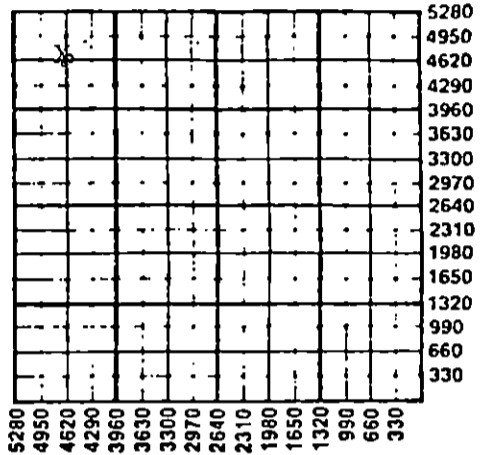
Lease Name Rice "B" Well # 1

Field Name

Producing Formation

Elevation: Ground 2194 KB 2206

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 88-50

X Groundwater 4720 Ft North from Southeast Corner
(Well) 5050 Ft West from Southeast Corner of
Sec 32 Twp 27S Rge 18 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

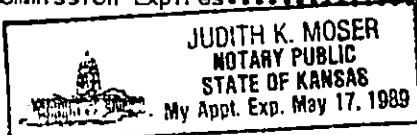
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 5/6/88

Subscribed and sworn to before me this 6th day of May 1988
Notary Public Judith K. Moser

Date Commission Expires May 17, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

MAY 09 1988

5-9-1988

Sec. 32 Twp. 27 Rge. 18 E

AMENDED

ORIGINAL

SIDE ONE

RELEASED
5/17/88

STATE CORPORATION COMMISSION OF KANSAS
OIL AND GAS SURVEY DIVISION
WELL COMPLETION OR RECOMPLETION FORM
Date: AUG 1 1988
DESCRIPTION OF WELL AND LEASE
FROM CONFIDENTIAL

API NO. 15-097-21,258-0000
County: Kiowa
C NW NW 32
Sec. 32 Twp. 27S Rge. 18W
FROM CONFIDENTIAL

SEP 25 1990

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Rice "B" Well # 1
Field Name: Einsel
Producing Formation: Lansing/KC
Elevation: Ground 2194 KB 2206

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 209 E. William
City/State/Zip: Wichita, Ks. 67202
Purchaser: Clear Creek, Inc.
Wichita, Ks.
Operator Contact Person: B. Lynn Herrington
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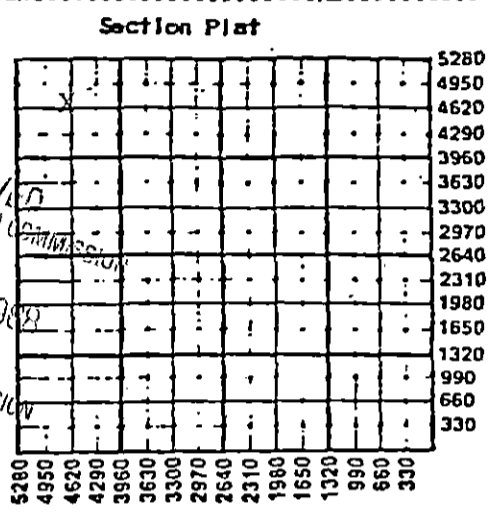
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 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CW/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-16-88 1-28-88 7-6-88
Spud Date Date Reached TD Completion Date
4950' 4880' 4880'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 428 feet
Multiple Stage Cementing Collar Used? Yes No
If alternate 2: completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #



RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1988
CONSERVATION DIVISION
Wichita, Kansas

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Docket # Repressuring

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(Stream, pond etc) Ft West from Southeast Corner
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Other (explain)
(purchased from city, R.W.D. #)

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Executive Vice-President Date: 7/11/88

Subscribed and sworn to before me this 11th day of July 1988
Notary Public: Judith K. Moser
Date Commission Expires: May 17, 1989

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. May 17, 1989

JUL 18 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SHD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (5-86)

81 81

Operator Name TGT Petroleum Corp.

Lease Name Rice "B" Well #

Sec. 32 Twp. 27S Rge. 18

County Kiowa

RELEASED

SEP 25 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 4210'-30' 60-60-60-60. GTS in 11 min. Rec. 115' GCM, 190' water. IF 21-92, FF 82-123. FSIP 1167, FSIP 1034. Temp. 116°.

DST #2 - 4385'-4400' 30-30-30-30. Weak blow. 30 min. Rec. 20' SOCM. IF 10-10, FF 21-21. ISIP 51, FSIP 41. Temp. 111°.

DST #3 - 4405'-30' 60-60-60-60. Strong blow. GTS in 120 min. Rec. 195' HG&OCM, 130' VH&OCM, 10' gassy oil, 20' water. IF 21-72, FF 102-137. ISIP 195, FSIP 113. Temp. 111°.

DST #4 - 4426'-45' 60-60-60-60. Weak blow for 95 min. Rec. 100' GCM. IF 31-41, FF 51-51. ISIP 195, FSIP 113. Temp. 111°.

DST #5 - 4700'-97' 60-60-60-60. Strong blow dec. to -0- in 90 min. Rec. 120' mud. IF 61-82, FF 82-82. ISIP 205, FSIP 154. Temp. 117°.

DST #6 - 4400'-40' 120-180-120-180. Weak blow inc. to strong blow thruout. GTS in 320 min. Rec. 30' GCM, 97' G&SOCM, 194' HO&GCM, 147' GMO, 45' water. IF 31-102, FF 102-174.

Formation Description		
Name	Top	Bottom
Anhydrite	1132	+1074
Topeka	3678	-1472
Heebner	4023	-1817
Brn Lime	4173	-1967
Lansing	4179	-1973
BKC	4572	-2366
Cherokee	4702	-2496
Mississippi	4782	-2576
Kinderhook Shale	4824	-2618
Kinderhook Sand	4832	-2626
Viola	4896	-2690
LTD	4951	-2745

ISIP 1494, FSIP 1473.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8	24	427.84	Halcolt	200	2% cc, 1% Floccel
					60-40 Pos	100	2% gel, 3% cc
Production	7 7/8	5 1/2	14	4931.76	50-50 Pos	250	10% salt-3/4 of 1% CFR2
					Halcolt	50	12 1/2# gil.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	4420'-23' - 250 gal. dbl str. FE acid		4420-23
	250 gal. 15% FE acid		
Four	4408'-11' - 250 gal. dbl str. FE acid		4408-11
	250 gal. MOD 202, 10% acetic acid		

TUBING RECORD

Size 2 3/8" Set At 4884' Packer at 4403' Liner Run Yes No

Date of First Production	Producing Method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
July 6, 1988	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		42 Bbls	-0- MCF	23 Bbls		CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)..... 4420-23' & 4408-11'

Dually Completed Coningled