

TYPE

**TIGHT**

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Murfin Drilling Company API NO. 15-097-20,887-0000

ADDRESS 617 Union Center Bldg. COUNTY Kiowa

Wichita, Kansas 67202 FIELD Wilheat GREENSBURG, N.E.

\*\* CONTACT PERSON Kerran Redington PROD. FORMATION Cherokee Sand

PHONE 316-267-3241

PURCHASER pending LEASE Rich #1-29

ADDRESS \_\_\_\_\_ WELL NO. 1-29

WELL LOCATION C SW NW NW

DRILLING Murfin Drilling Company 330 Ft. from west Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from north Line of

ADDRESS 617 Union Center Bldg. the nw (Qtr.) SEC 29 TWP 27SRGE17W.

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

	29		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4880' PBTD 4351'

SPUD DATE 6-18-82 DATE COMPLETED 6-26-82

ELEV: GR 2153' DF --- KB 2167'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 476' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston  
(Name)  
Wayne Johnston, Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of August, 19 82.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington  
(NOTARY PUBLIC)  
Kerran Redington

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 31 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Murfin Drilling Co.

LEASE Rich #1-29

SEC. 29 TWP. 27S RGE. 17W

WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed		476'	<u>SAMPLE TOPS</u>	
Red Bed & Shale		2040'		
Lime & Shale		4670'	TARKIO	3344 (-1180)
Viola		4880'	TOPEKA	3544 (-1380)
			HEIBNER	3977 (-1813)
			MARMATON	4581 (-2417)
			CHEROKEE	4656 (-2492)
			MISSISSIPPIAN	4691 (-2527)
			MISSISSIPPIAN	4705 (-2541)
			KINDER. SH	4766 (-2602)
			KINDER. SD	4791 (-2627)
			VIOLA	4862 (-2698)

TIGHT

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RELEASED  
JUL 01 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4	8-5/8"	24#	476'	w/325 sx sx	60-40 Pozmix, 3% CC	
production	7-7/8	4-1/2"	10.5#	4884'	s/50 sx Common,	10% salt, 3/4 of 1% CFR-2	+ 75 sx 50-50 Pozmix, 10% salt, 3/4 of 1% CFR-2, 2% gel, 2% CC, 1/2 gal Latex per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4696-4700'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4546'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production shut in 8/23/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas AOF 1.650 MMCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
	4696-4700'	