

STATE AFFIDAVIT OF COMPLETION FORM
RECEIVED
KANSAS CORPORATION COMMISSION

ACO-1 WELL HISTORY

TYPE

SIDE ONE

SEP 24 1982

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within thirty (30) days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-93

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,064-A

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Cherokee
PHONE 262-6489

PURCHASER Panhandle Eastern Pipeline / Clear Creek LEASE Ashley "A"

ADDRESS Box 1348 / 818 Century WELL NO. 1

Kansas City, Mo. 64141 / Plaza Wichita, Ks. WELL LOCATION C SE NW

DRILLING Abercrombie Drilling Ft. from Line and

CONTRACTOR 801 Union Center Ft. from Line of

ADDRESS Wichita, Ks. 67202 the (Qtr.) SEC 35 TWP 27S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4975 PBD 4845

OWWO SPUD DATE 4/24/80 DATE COMPLETED 6/5/80

ELEV: GR 2254 DF 2259 KB 2262

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

	x		
		35	

KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 358' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

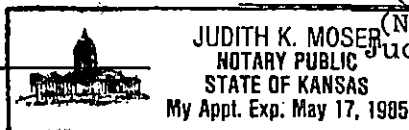
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.

MY COMMISSION EXPIRES: May 17, 1985



Judith K. Moser
(NOTARY PUBLIC)

RECEIVED
KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 24 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp. LEASE Ashley A #1 SEC. 35 TWP. 37S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	175	Anhydrite	1210
Clay, shale & shells	175	359	Heebner	4060
Shale & shells	359	500	Lansing	4212
Red beds	500	630	Cherokee	4742
Blaine	630	655	Mississippian	4796
Shale & shells	655	1207	Kinderhook	4925
Anhydrite	1207	1233	Sand	4930
Shale & sheels	1233	1820	TD	4975
Shale	1820	2000		
Shale & lime	2000	2300		
Lime & shale	2300	2871		
Shale & lime	2871	3250		
Lime & shale	3250	3600		
Shale & lime	3600	3895		
Lime & shale	3895	4055		
Shale & lime	4055	4190		
Lime & shale	4190	4255		
Lime	4255	4270		
Lime chert	4270	4805		
Mississippian	4805	4815		
Lime & chert	4815	4841		
Lime	4841	4906		
Lime & sand	4906	4932		
Sand	4932	4975		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8.5/8	28	358	Common	250	2% gel, 3%cc
Production	7 7/8	5 1/2	14	4886	Halco Lite 50-50 Pozmix	50 200	10# gilsonite/sack 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	5/8 SSB	4768-72
			4	"	4756-63

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
300 gal. 15% MCA					
300 gal. 7 1/2% Reg.					
500 gal. MOD 202 & nitrogen					
Date of first production 6/11/80		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil 45 BO bbls.	Gas 35 MCF	Water % 0 bbls.	Gas-oil ratio NA CFPD
Disposition of gas (vented, used on lease or sold) Gas Gathering System			Perforations		

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NPNGPA K 80 0624

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE July, 1984

OPERATOR TGT Petroleum Corporation API NO. 15-097-2064-A

ADDRESS 209 E. William COUNTY Kiowa

Wichita, KS 67202 FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Cherokee
PHONE 316 262-6489 _____ Indicate if new pay.

PURCHASER Panhandle-Eastern - Clear Creek LEASE Ashley "A"

ADDRESS Pan E: P. O. Box 1348, KC, MO 64141 WELL NO. 1

Cl Cr: McPherson, KS 67460 WELL LOCATION C SE NW

DRILLING Abercrombie Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from East Line of

ADDRESS Union Center Building the NW (Qtr.) SEC35 TWP 27S RGE 19 (W). ~~XXX~~

Wichita, KS 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 11/13/68 DATE COMPLETED 11/25/68 (OWWO)

ELEV: GR 2254 DF 2259 KB 2262 5/31/80

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C15828.

Amount of surface pipe set and cemented 358 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Plug back & perforate. Other completion _____. NGPA filing K800624.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

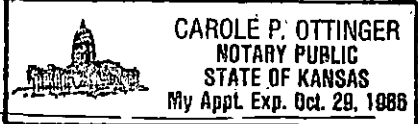
A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 1983.



Carole P. Ottinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** Th person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TGT Petroleum Corporation LEASE NAME Ashley "A" SEC 35 TWP 27S RGE 19 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>See Attached. Old well worked over.</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	358	Common	300	
Production	7 7/8"	5 1/2"	14#	4886	Howco Lite Pozmix	250	Gilson-Salt 10%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4768-72
TUBING RECORD					4756-63
Size	Setting depth	Packer set at			
2 3/8	4840				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gals. 15% MCA	As above.

Date of first production 5/31/80	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production-I.P. Oil 45 bbls.	Gas 35 bbls.	Water 0 %
Disposition of gas (vented, used on lease or sold) Sold		Perforations