

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30919

Name: Delaware Dyche Corp.

Address 720 North Main - Suite 304

City/State/Zip Hutchinson, KS 67501

Purchaser: Texaco Trade & Trans

Operator Contact Person: Bill Rowland

Phone (316) 669-0079

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: J.M. Hadix

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

03-02-92 03-12-92 4-20-92
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,661-0000

County Kingman

NW SE SE SE Sec. 14 Twp. 27 Rge. 10 E W

495' Feet from N (circle one) Line of Section

495' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name D.D. Dyche Well # 1

Field Name Dresden

Producing Formation Viola dolomite

Elevation: Ground 1745 KB 1754

Total Depth 4400' PBD _____

Amount of Surface Pipe Set and Cemented at 318' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 7-26-92
(Data must be collected from the Reserve Pit)

Chloride content 9800 ppm Fluid volume 1,000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Delaware Dyche, Corp.

Lease Name Amerine License No. 30919

Nw/4 Quarter Sec. 7 Twp. 27 S Rng. 9W E/W

County Kingman Docket No. D-20576

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

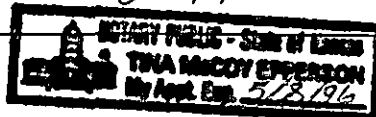
Signature _____

Title President Date 7-1-92

Subscribed and sworn to before me this 1 day of July, 1992.

Notary Public Tina McCoy Epperson

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Report RECEIVED 7-2-1992
C Geologist Report RECEIVED CORPORATION CO.
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SIDE TWO

Operator Name Delaware Dyche Corp. Lease Name D.D. Dyche Well # 1

Sec. 14 Twp. 27 Rge. 10 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:
Comp Den/Neu Poro; DIL; CORAL; Sonic

Name	Top	Datum
Her/Kri	1582	+172
Red Eagle	2240	-486
Ind Cave	2378	-624
Heeb	3321	-1567
Lans-KC	3509	-1755
B/KC	3900	-2146
Miss Chert	4019	-2265
Kind	4091	-2337
Viola Dolo	4274	-2520
Simp shale	4375	-2621
RTD/LTD	4410	-2656

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	28#	318'	60/40poz	180	2% gel 3% cc
Production	7-7/8"	5 1/2"		4399'	surfil	110sx	Surfill
						+ 80sx	+ Latex

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4296-4298	500 gal MCA	
4	4286-4290	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4328	None	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4-20-92				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	50	---	800	40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

J.M.HADIX

Geologic Consultant 720 N.Main 315 Hutchinson, KS 67501

DRILL-STEM-TEST INFORMATION

Delaware Dyche Corp.

#1 D.D.Dyche
14-27s-10w
NwSeSeSe
Kingman Co., KS

DST-1 4010-4035' Mississippian Chert (3-9-92)
45-90-75-120"

1) SB/BOB; GTS 5"	2) SB/BOB 5"
97,300 CF/D 10	TWTG 10
73,100 20	TWTG 20
28,300 30	5,860 CF/D 30
4,120 40	6,550 40
TWTG 45	6,930 50 & 60
	7,120 70

REC: 3,110' oil, (29°), 90' water (54,000 ppm),
Reversed out 1400-231/416-508/711-1398#
HP 1999-1951# 123° F

DST-2 4233-4280' Viola Lime (3-10-92)
30-60-30-30"

1) VWB 20" & die	2) Few bubb & die
REC: 65' mud	65-85/85-85/85-85#
	HP 2179-2110# 119° F

DST-3 4260-4300' Viola Dolomite (3-10-92)
25-54-60-93"

1) SB/BOB 1", GTS 15"	2) SB/BOB Imm.
24,500 CF/D 20	14,100 CF/D 10"
26,600 30	16,700 20 & 30
	14,100 40
	12,500 45

REC: 2,670' Gassy oil, (40°), 180' water
1286-322/528-621/1026-1284#
HP 2215-2169# 123° F

DST-4 4360-4400' Simpson Sand (3-11-92)
30-60-45-93"

1) VWB (1/2" plugging)	2) Few bubb & die
REC: 30' Thin mud	1156-67/86-57/57-904#
	HP 2185-2148# 128° F

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STATE CORPORATION COMMISSION

JUL 2 1992

CONSERVATION DIVISION
Wichita, Kansas



P.O. Box 4442
Houston, Texas 77210

CEMENTING LOG

ORIGINAL
STAGE NO.

Date 3/12/92 District W.D. 0065 Ticket No. 060443
Company DELAWARE DYNNE CORP. Rig LOGO #1
Lease D.D. DYNNE Well No. 1
County KENOSMAN State KANSAS
Location CUNNINGHAM 3E 3N W15 Field DRESDEN

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 5 1/2" Type USFO Weight 14# Collar ST-C

Casing Depths: Top KB Bottom 4400'
878" 6L-317'

Drill Pipe: Size 4 1/2" Weight 16.6# Collars XH
Open Hole: Size 7 7/8" T.D. 4400 ft. P.B. to _____ ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. .0244 Lin. ft./Bbl. 40.98
Open Holes: Bbls/Lin. ft. .0603 Lin. ft./Bbl. 16.59
Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. 70.3
Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. 32.4
Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
Spacer Type: 500 GAL. MUD CLEAN
Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type SURE FILL
Excess: _____

Amt. 110 Sks Yield 1.33 ft³/sk Density 12.3 PPG

TAIL: Pump Time _____ hrs. Type SURE FILL
Excess: _____

Amt. 80 Sks Yield 1.33 ft³/sk Density 15.3 PPG
WATER: Lead 6.0 gals/sk Tail 7.7 gals/sk Total 26 1/2 Bbls.

Pump Trucks Used: 2902-6481 JUSTIN HART
Bulk Equip. 2757-8760 CARL BALLING

Float: Equip. Manufacturer WEATHERFORD
Shoe: Type CEMENT Depth 4400'
Float: Type AFU Depth 4380'
Centralizers: Quantity 6 Plugs Top RESIN Btm. _____
Stage Collars _____
Special Equip. _____
Disp. Fluid Type FRESH H₂O Amt. 110 Bbls. Weight 3.24 PPG
Mud Type CHEMICAL Weight 9.0 PPG

COMPANY REPRESENTATIVE ERVIN NEIGHBORS

CEMENTER KEVIN BRUNGARDT

TIME	PRESSURES.PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls/Min.	
5:45						ON LOCATION, RIG UP JOB SAFETY MEETING
						RUN 5 1/2" CASING TO T.D. + BREAK CIRCULATION.
8:45	350				5	RIG UP TO CEMENT PUMP START MUD CLEAN
	350		12	12	5	MUD CLEAN IN - STOP PUMPS
	450		15 1/2	3 1/2	3	RIG UP TO PLUG RATHOLE WITH 1" SY
	400		18	2 1/2	3	SURE FILL - MOUSE HOLE WITH 10x SURE FILL
	600				6	START LEAD VIA 5 1/2" C56
	400		38	20	6 1/2	LEAD IN - START TAIL - INCREASE RATE
	400		57	19	7 1/2	TAIL IN - STOP PUMPS - CHANGE VALVES
	100				2	FLUSH PUMP + LINES - CHANGE VALVES
	100		59	2	6	RELEASE PLUG - START DISPLACEMENT
	100		115	56	6	INCREASE RATE
	100		127	12	4	REGISTRATION COMMISSION
	100		147	20	4	LEAD @ SHOE - SLOW RATE
	250		149	2	4	TAIL @ 2:40:00
	600		157	8	3	GRADUAL TSI INCREASE
	650		160	3	3	RUN OUT WATER - SLOW RATE - HOOR UP TO WICHITA, KANSAS
9:00	1450		167	7	3	BUMP PLUG + HOLD PRESSURE BLEED OFF PRESSURE - FLOAT DOES NOT HOLD REPRESSURE + SURGE BACK - DOES NOT HOLD REPRESSURE + SHUT IN



LOAD SHEET

ORIGINAL

JOB NUMBER 501573	CONTRACT NUMBER 060448	DATE 03/12/92	DISTRICT NAME Medicine Lodge
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CUSTOMER NAME AND ADDRESS DELAWARE DUCHE CORP. 1420 NORTH MAIN, ST. 304 HUTCHINSON, KANSAS 67501	DIRECT SHIPMENT FROM VENDOR NAME
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Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	CLASS A	Q	190		0
2	428020	A-10	L	1071		0
3	415049	A-7P	L	178		0
4	420145	BJ GEL	L	178		0
5	425005	MUD CLEAN	G	500		0
6	428035	S. A. P. P.	L	75		0
7	424567	CHEM FLUSH III	G	3		0
8	430620	5/2" TOP RESIN PUG	E	1		0
9	43010	FL-5P	L	80		0
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STATE CORPORATION COMMISSION

JUL 2 1992

CONSERVATION DIVISION
Wichita, Kansas

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: Kevin Brunard <small>PRINTED</small>	CUSTOMER: [Signature] <small>SIGNATURE</small>
	[Signature] <small>SIGNATURE</small>	DATE: 03/12/92



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY
ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE: 02/12/92 SERVICE CONTRACT NO.: 060448

CUSTOMER ACCOUNT NO.	DIST NAME <u>Med. 1006F</u>	NEW WELL <input checked="" type="checkbox"/> WELL TYPE <u>0</u>	JOB NUMBER <u>501843</u>
CUSTOMER <u>DELAWARE DUCHE CORP.</u>	DIST NUMBER <u>584</u>	WELL NO. <u>1</u>	LEASE NAME & FEDERAL OFFSHORE LEASE NO. <u>D. D. DUCHE</u>
ADDRESS: <u>720 NORTH MAIN ST. 304</u>	CITY <u>HUTCHINSON</u> STATE <u>KANSAS</u> ZIP <u>67501</u>	COUNTY/PARISH <u>KINGMAN</u>	STATE <u>Ks</u> CODE
AUTHORIZED BY: <u>BELL</u>	ORDER NO.	FIELD NAME <u>DRESDEN</u>	CITY CODE
		WELL OWNER <u>DELAWARE DUCHE CORP.</u>	MTA CODE

STAGE NO.	JOB CODE <u>0106 - CEMENT</u>	WORKING DEPTH <u>4400</u> FT	RUMPING EQUIPMENT	TIME (A. OR P.)	DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		TRUCK CALLED	<u>3:00 P</u>	<u>03/11/92</u>
TOTAL MEAS. DEPTH	SIZE HOLE <u>7 7/8"</u> DEPTH <u>4400</u> FT		ARRIVED AT JOB	<u>5:45 P</u>	<u>03/12/92</u>
	SIZE & WT. CASING <u>5 1/2" 14#</u> DEPTH <u>4400</u> FT		START OPERATION	<u>8:15 P</u>	<u>03/12/92</u>
	SIZE & WT. DRILL PIPE OR TUBING <u>4 1/2" 16.6#</u> DEPTH <u>4400</u> FT		FINISH OPERATION	<u>9:00 P</u>	<u>03/12/92</u>
	PACKER DEPTH	FLUID PUMPED	TIME RELEASED	<u>9:45 P</u>	
			MILES FROM STATION TO WELL <u>40</u>	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM: 7.4

S/S EMPLOYEE NUMBER: 666454

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	QTY	PRICE EXTENSION
<u>01</u>			SIGNED: <u>X E. G. [Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)			
	1011003124	1	4,001' - 4,500' PUMP CHARGE	1263.00	E	1263.00
	101090005	26	WILEAGE ON PUMP	2.47	E	64.22
	10410304	190	CLASS A	5.79	Q	1100.00
	10423020	1071	A-10	.23	L	246.33
	10415049	178	A-7P	.48	L	85.44
	104210145	178	PI BEL		S	26.70
	10425005	500	MUD CLEAN	.51	G	255.00
	108800001	210	MIXING SERVICE	1.16	Q	243.60
	109401101	252.2	DRAINAGE 9.7' X 26' CONSERVATION DIVISION Wichita, Kansas	.79	E	199.24
	10430620	1	5 1/2" TOP RESIN PUG	63.25	E	63.25

SERVICE REPRESENTATIVE: KEVIN BRONGARDT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X E. G. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

BJ SERVICES TERMS AND CONDITION

EFFECTIVE: 04/15/86

TERMS. Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net invoice price; such amounts will likewise become due and owing and subject to collection.

TAXES. All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

CREDIT. Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES. We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so, because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS. If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

SERVICE CONDITIONS. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing, until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

WARRANTY PROVISIONS. BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable; either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.



ORIGINAL SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 060448

DATE OF JOB: 03/29/92 DISTRICT: Med. Lodge DIST. NO. 584 AUTHORIZED BY: BILL
 CUSTOMER: DELAWARE DUCHE CORP.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
0.1		1	3 1/2" BUZZER SHOE - W	124.00	E	124.00
		1	3 1/2" AFU INSERT - W	138.00	E	138.00
		6	3 1/2" CENTRALIZERS - W	46.75	E	280.50
		80	FL-5P	8.58	L	686.40
			BOOK PRICE		\$	4325.68
			LESS			1206.44
			SUBTOTAL		\$	3619.26
			Tax			72.18
			TOTAL			3711.53

4400-11009

RECEIVED STATE CORPORATION COMMISSION

JUL 2 1992

CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE: K. BRUNGARDT
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X E. W. Brown

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.