

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACC-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDAS INTERNATIONAL
ADDRESS 815 SOUTH MAPLE
GARNETT, KS 66032

API NO. 15-003-21,859 -00-00
COUNTY ANDERSON
FIELD SW 1/4

**CONTACT PERSON GENE THACKER
PHONE (913) 448-2258

PROD. FORMATION SQUIRREL

PURCHASER HIGH SUMMIT
ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504
DENVER, CO 80203

LEASE LEONARD BENJAMIN

WELL NO. #4
WELL LOCATION NE 1/4 SEC. 23 TWP. 21 RGE. 19

660 Ft. from South Line and
220 Ft. from West Line of
the NE 1/4 SEC. 23 TWP. 21 RGE. 19

DRILLING L.R. COMPANY, INC.
CONTRACTOR
ADDRESS 815 SOUTH MAPLE
GARNETT, KS 66032

WELL PLAT

Table with 4 columns and 4 rows representing a well plat grid.

KCC
KGS
Office Use
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CORPORATION COMMISSION
9-1-83
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING L.R. COMPANY, INC.
CONTRACTOR
ADDRESS 815 SOUTH MAPLE
GARNETT, KS 66032

TOTAL DEPTH 850 PBD

SPUD DATE 3-25-82 DATE COMPLETED 3-30-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 Foot DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ANDERSON SS, I,

GENE THACKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS CONTRACTOR (FOR) MIDAS INTERNATIONAL,

OPERATOR OF THE LEONARD BENJAMIN LEASE, AND IS DULY AUTHORIZED TO MAKE

HIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Gene Thacker

SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF March, 1982.

J.W. COOPER
Anderson County, Ka.
Notary Public

3/3/82

Signature of Notary Public

NOTARY PUBLIC

person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool bit, flowing and shut-in pressures, and recoveries.

Show Geological Markers, Logs Run, Or Other Descriptive Information:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2		
clay	2	6		
lime	6	34		
shale	34	42		
lime	42	96		
shale	96	237		
lime	237	272		
shale	272	292		
lime	292	303		
shale	303	334		
lime	334	346		
shale	346	350		
lime	350	390		
shale	390	393		
lime	393	440		
lime & shale	440	450		
shale	450	621		
lime	621	625		
lime & shale mixed	625	632		
lime	632	640		
shale	640	698		
shale (black)	698	700		
lime	700	712		
lime & shale	712	725		
lime (brown)	725	729		
shale (dark)	729	748		
lime	748	754		
shale	754	774		
lime & shale mixed	774	778		
shale (black)	778	782		
shale (grey w/rock)	782	790		
lime	790	793		
shale (black)	793	795		
shale w/rock	795	797		
shale (light)	797	799		
shale-SAND-Gd Odor	799	800		
SAND	800	809		
shale w/lime streaks	809	850		

T.D.

850

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 STATE CORPORATION COMMISSION
 FEB 1 1983
 CONSERVATION DIVISION
 Wichita, Kansas

PRELIMINARY REPORT

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Page No. 1

CORE ANALYSIS RESULTS

Company: HIGH SUMMIT Formation: SQUIRREL File: 3406-01514
Well: LEONARD BENJAMIN NO. 4 Core Type: DIAMOND Date Report: 4/1/82
Field: _____ Drilling Fluid: WATER BASE MUD Analysts: HUDSON
County: ANDERSON State: KANSAS Elev.: _____ Location: SEC. 23-21S-19E

Lithological Abbreviations

WELL SECT.	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
			OIL		TOTAL WATER	

CONVENTIONAL PLUG ANALYSIS

1	801.0-02.0	0.4	10.6	24.6	63.4	sd,v/slty,cal,mic,shy
2	802.0-03.0	-0.1	14.0	29.0	45.3	sd,v/slty,sl/cal,mic
3	803.0-04.0	0.1	14.6	6.0	82.1	sd,v/slty,v/shy,mic,pyr
4	804.0-05.0	1.3	14.4	36.8	36.8	sd,slty,mic,shy
5	805.0-06.0	-0.1	11.8	17.0	67.6	sd,v/slty,sl/cal,mic,shy

5-11-82

13 Shots

From 796 to 802

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STATE CORPORATION COMMISSION

APR 4 1982
CONSERVATION DIVISION
Wichita, Kansas

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