

COPY

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, (OWWO) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T & D Oil Co.

API NO. 15-051-20,547-0001

ADDRESS P. O. Box 278

COUNTY Ellis

Victoria, KS 67671

FIELD Emmeran Ext.

**CONTACT PERSON Tom Younger

PROD. FORMATION Kansas City

PHONE 913-735-2757

LEASE Windholz B

PURCHASER Permian Corporation

WELL NO. #3 W.D.

ADDRESS P O Box 1183 Houston, Texas 77001

WELL LOCATION SW NW SE

DRILLING Dreiling Oil, Inc

990 Ft. from South Line and

CONTRACTOR RE. #1

330 Ft. from West Line of

ADDRESS Victoria, KS 67671

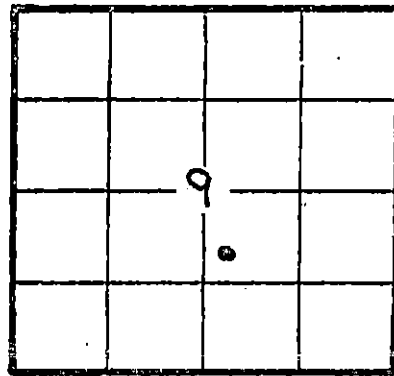
the SE 1/4 SEC. 9 TWP. 13 RGE. 16

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3532' PSTD

SPUD DATE 7-17-82 DATE COMPLETED 7-21-82

ELEV: GR 1968' DF 1970' KB 1973'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 251 DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I;

Thomas J Younger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) T & D Oil Co.

OPERATOR OF THE Windholz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Thomas J. Younger

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF September, 19 82.

Allen P. Dreiling NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

OCT 25 1983

CONSERVATION DIVISION Wichita, Kansas

10-25-1983

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Old Hole	0'	631'		
Shale & Sand	631'	950'		
Shale	950'	1110'		
Anhy.	1110'	1141'		
Anhy.	1141'	1147'		
Shale	1147'	1680'		
Shale & Lime	1680'	1924'		
Lime & Shale	1924'	2167'		
Lime & Shale	2167'	2401'		
Lime & Shale	2401'	2625'		
Shale & Lime	2625'	2800'		
Lime	2800'	3025'		
Lime	3025'	3210'		
Lime	3210'	3402'		
Lime	3402'	3532'		
T.D.	3532'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE CASING	12 1/2	8 5/8"		351	SET BY PRIOR CONTRACTOR		
PRODUCTION CASING	7 3/8	5 1/2"		3525'	sure-fill	175	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Socks cement	Shots per ft	Size & type	Depth interval
			4 Shots Per Ft	7/8	3459-3462 3413-3389 3364 3290-3279 3412-3414 3363-3365 3288-3291 3278-3280

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,500 GAL ACID IN EACH ONE ZONE MENTIONED ABOVE	

Date of first production 9-5-82	Producing method (flowing, pumping, gas lift, etc.) PUMPWELL	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 50% bbls.	Gas-oil ratio CFPB

Perforations STATE RECEIVED
CONSERVATION COMMISSION

OCT 25 1983

WILMINGTON, MISSISSIPPI