

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rosel Energy Inc. API NO. 15-009-22,833 -00-00

ADDRESS Box 1823 COUNTY Barton

Liberal, Kansas 67901 FIELD _____

** CONTACT PERSON Stanley C. Lingreen PROD. FORMATION Lansing/Kansas City

PHONE 913-483-5355

PURCHASER _____ LEASE Morgenstern

ADDRESS _____ WELL NO. 01

DRILLING Revlin Drilg., Inc. WELL LOCATION NE NE NW

CONTRACTOR _____ Ft. from _____ Line and

ADDRESS Box 293 Ft. from _____ Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 33 TWP 17 RGE 13

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR State Geophysical Survey _____

ADDRESS WICHITA, BRANCH _____

KCC _____

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3460' PBD _____

SPUD DATE 7-1-82 DATE COMPLETED 7-8-82

ELEV: GR _____ DF _____ KB 1912'

DRILLED WITH (~~XXXX~~) (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented nat @ 272 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~Oil~~, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of August, 1982.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 05 1982

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1983
CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rosel Energy Inc. LEASE Morgenstern #1 SEC. 33 TWP. 17 RGE. 13

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Shale & Shells	0	275		
Shale & Shells	275	590	Anhydrite	828-50 +1084
Shale	590	811		
Anhydrite	811	850	Heebner	3070 -1158
Shale	850	1650		
Shale w/ Lime	1650	3125	Ks. City/	
Lime	3125	3382	Lansing	3171 -1259
Lime & Arbuckle	3382	3394		
Arbuckle	3394	3460	Arbuckle	3390 -1548
<p>DST #1 3160-3240' 80' anchor 30-30-30-30 Rec: 30' Drlg., Mud IFP:118-118 psi, IHBP:172 psi</p>				
<p>DST #2 3290'-3382' 92' anchor gas to surface 40' min 15-45-45-45 Rec: 45' HEAVY OIL CUT MUD 565' free oil IFP:139-139 psi IBHP:1011psi FFP: 161-204 psi FBHP:968 psi</p>				
<p>DST #3 3380' to 3394' 14' anchor 30-30-30-30 Weak blow died Rec: 6' mud IFP:64-64 IBHP:43 psi</p>				
<p>DST #4 3381' to 3400' 19' anchor 15-45-45-45 REC: 35' mud with specks of oil on top of tool IFP:64-64psi IBHP:726 psi FFP: 64-64 psi FBHP:705 psi</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	272	Quick set	170	
Production	7 7/8	5 1/2	14#	3459	Common	100	10% Salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB II 4"	3393 - 3396 ✓
			4	SSB II 4"	3396 - 3404 ✓
			4	SSB II 4"	3404 - 3405 ✓
			2	SSB II 4"	3411 - 3414 ✓
			1 per	SSB II 4"	3373, 3334, 3303 ✓

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze - 130 Sacks common/ with RA material	3380
250 Gallons 15% Acid	3332 - 3335

Date of first production August 4, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil Est. 15 bbls/day	Gas MCF	Water % 0
Disposition of gas (vented, used on lease or sold) vented	Gas-oil ratio bbls.	Perforations CFF

CONSERVATION DEPARTMENT
 STATE CORPORATION
 OCT 24 1983