

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Reif Oil Operations Inc. API NO. 15-009-22,824-00 00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Stanley C. Lingreen PROD. FORMATION _____
PHONE 913-483-5355

PURCHASER Western Crude LEASE Smith "A"

ADDRESS _____ WELL NO. #2

DRILLING Future Drlg., Inc. WELL LOCATION SW SE SE

CONTRACTOR Box 293 330 Ft. from South Line and

ADDRESS Russell, Kansas 67665 _____ Ft. from _____ Line of

the SE (Qtr.) SEC 1 TWP 18 RGE 11.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3550' PBTD _____ KGS _____

SPUD DATE 7-5-82 DATE COMPLETED 7-11-82 SWD/REP _____

ELEV: GR _____ DF _____ KB 1790' PLG. _____

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set @ 307' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas; Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July

1982.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov 22 11 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Shale			00	165		
Sand			165	225		
Shale-Clay			225	310		
Shale & Red Bed			310	523		
Anhydrite			523	540		
Shale			540	1300		
Shale w/ Lime Streaks			1300	1634		
Shale			1634	1983		
Shale & Lime			1983	3267		
Arbuckle			3267	3550		
DST #1 3009' to 3055' 46' anchor 30-30-30-30 Rec. 50' muddy water						
DST #2 3273' to 3292' 19' anchor 45-45-45-45 Rec.: 155' of very heavy oil cut mud						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	307	Common	180	3% CC
Production	7 7/8	5 1/2	15 1/2	3350	50-50 Poz	150	3/4 of 1% CFR2 18 % Salt w/ 20 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 1/8 Fin. G. 4155	3345'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 28% HCl	3350-3550

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Rate of production per 24 hours	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold) _____ Perforations _____