

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWFO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs, (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR W. S. W. Enterprises

API NO. 15-121-23, 8580000

ADDRESS 11005 W. 60 - Ste 320

COUNTY Miami

SHAWNEE, KS 66203

FIELD _____

**CONTACT PERSON WANDA WOOLEY

LEASE Butel

PHONE 913-631-2654

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION _____

DRILLING CONTRACTOR C & M Drilling, Inc.

____ Ft. from _____ Line and

ADDRESS Box 216

____ Ft. from _____ Line of

Mound City, Kansas 66056

the SEC. 1 TWP 17 R 2E

PLUGGING CONTRACTOR Doug McGown

WELL PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

ADDRESS Mound City, Kansas 66056

TOTAL DEPTH 320' PBDT _____

SPUD DATE 3-26-82 DATE COMPLETED 3-26-82

ELEV: GR DF KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
Disposition of gas (vented, used as lease or sold)	bbls	ACF	bbls
Producing interval: _____		Gas-oil ratio	
		CFPB	

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 11 1983
CONSERVATION DIVISION
Wichita, KS

Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	1	1		
Lime	19	20		
Shale	38	58		
Lime	2	60		
Shale	30	90		
Lime	10	100		
Shale	15	115		
Lime	25	140		
Shale	8	148		
Lime	20	168		
Shale	5	173		
Lime	2	175		
Shale	6	181		
Lime	3	189		
Shale	12	309		
Core #1	11	320		
		320		

T.D.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Linn SS,

Doug McGown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Doug McGown FOR C & M Drilling, Inc. OPERATOR OF THE Butel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19 _____

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____