

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), (OWWO), Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Roy Vonfeldt API NO. 15-051-03903-00-01

ADDRESS 524 St. John COUNTY Ellis

Russell, Kansas 67665

FIELD Dreiling Southeast

**CONTACT PERSON

PROD. FORMATION

PHONE 913 483-6446

LEASE DORTLAND

PURCHASER

WELL NO. B-3

ADDRESS

WELL LOCATION NE NE NE

DRILLING Contractor Duke Drilling Co., Inc.

Ft. from Line and

CONTRACTOR ADDRESS P.O. Box 823

Ft. from Line of

Great Band, KS 67530

the SEC. 34 TWP. 14 RGE. 16

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

Well plat grid diagram showing a 4x4 grid with a well location marked in the center.

KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3514 PBT

SPUD DATE 6-15-1982 DATE COMPLETED 6-17-1982

ELEV: GR 1829 DF 1831 KB 1834

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 687' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RUSSELL, SS, I,

Roy Vonfeldt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS

OPERATOR OF THE Dortland 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 1982, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF July, 1982.

Signature of Roy Vonfeldt and Notary Donna Super.

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-85

**The person who can be reached by phone regarding any information. Within 45 days of completion, a witnessed initial report by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION JUL 26 1982 CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas DONNA SUPER State of Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	159		
Shale		460		
Sand		520		
Red Bed		690		
Shale & Sand		753		
Sand		995		
Shale		1130		
Anhydrite		1170		
Shale		1730		
Broken lime		1860		
Lime & Shale		2350		
Broken lime & shale		2775		
Shale & Lime		3004		
Lime & shale		3105	Heebner	3031' -1200
Lime		3330	Dodge	3050' -1219
Conglomerate		3347	Lansing	3077' -1246
Lime		3514T.D.	Cherty Congl.	3330' -1499
			Arbuckle	3345' -1514
			T.D.	3514' -1683
To be used as disposal well.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) New

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
original S.P. set	@ 687'	by Cities Service Co.		in 1953.			
Production	7-7/8	4 1/2"	10 1/2#	3410'	60/40 pozmix	125	10% salt 10 Bbls. salt flush ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) None	Gravity None
Oil None	Gas None	Water None %
PER 24 HOURS None	Gas-oil ratio None	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations