

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McCann Drilling, Inc.

API NO. 15-019-23,802-00 00

ADDRESS 215 E. Main

COUNTY Chautauqua

Sedan, Ks. 67361

FIELD Sedan-Peru

**CONTACT PERSON Dean A. McCann

PROD. FORMATION Peru

PHONE 316-725-3610

LEASE Wall

PURCHASER Koch Oil Co.

WELL NO. 2A

ADDRESS _____

WELL LOCATION _____

DRILLING CONTRACTOR Chase Drilling

1210 Ft. from South Line and

ADDRESS S. Highway 169

660 Ft. from East Line of

Chanute, Ks. 66720

the SE/4 SEC. 32 TWP. 33 RGE. 11

WELL PLAT

PLUGGING CONTRACTOR _____

ADDRESS _____

		32	

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 1311 PBTD. _____

SPUD DATE 6-25-82 DATE COMPLETED 8-3-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 140 feet DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Chautauqua SS, I, _____

Elmer F. McCann OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President ~~XXXX~~(OF) McCann Drilling, Inc.

OPERATOR OF THE Wall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-A ON _____

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT:

McCann Drilling, Inc.

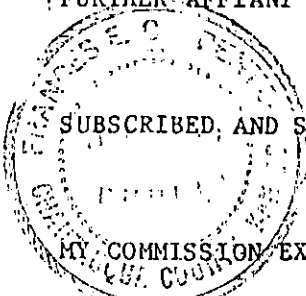
(s) Elmer F. McCann

SUBSCRIBED, AND SWORN BEFORE ME THIS 11th DAY OF Sept., 19 82

Ernest S. Carpenter

NOTARY PUBLIC

MY COMMISSION EXPIRES: Oct. 1, 1985



RECEIVED STATE CORPORATION COMMISSION

OCT 21 1983

CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS 2100, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0			
Limestone	4	4		
Gravel	20	20		
Limestone	22	22		
Shale	32	32		
Limestone (Hard)	36	36		
Shale	40	40		
Limestone	65	65		
Shale & Sandstone	76	76		
Shale & Limestone Streaks	95	95		
Shale & Sandstone	106	106		
Limestone	165	165		
Sandstone (White)	170	170		
Limestone	205	205		
Shale & Sandstone Streaks	210	210		
Sand & Shale Streaks & Limestone Streaks	230	230		
Shale	310	310		
Limestone	406	406		
Shale	425	425		
Limestone	555	555		
Shale with Streaks of Sandy Limestone	558	558		
Limestone	652	652		
Shale	663	663		
Limestone	666	666		
Shale	670	670		
Limestone	713	713		
Shale & Limestone Streaks	715	715		
Limestone & Shale	965	965		
Shale	980	980		
Shale (White Traces)	1,030	1,030		
Sandy Shale	1,060	1,060		
Shale	1,110	1,110		
Shale & Limestone Streaks	1,199	1,199		
Limestone	1,215	1,215		
Sand - Show & Odor	1,226	1,238		
Shale - Sand Streaks	1,238	1,249		
Shale - Limestone Streaks	1,249	1,311		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	17	140'	Portland	30	Cal-Chl 2%
Casing	6 1/4"	4 1/2"	10.5	1299'	Portland	40	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/2 D.M.L.	1230' to 1234'
Size	Setting depth	Packer set at			
2 3/8	1290'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal Acid	1230'-1234'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 1 1/2 bbls.	Gas	Water 20% MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 1230'-1234'
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LOGGING UNIT