

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5847 EXPIRATION DATE 6/30/83
OPERATOR ARPS PETROLEUM COMPANY API NO. 15-019-23769-00-00
ADDRESS 616 Seattle Trust Bldg. COUNTY Chautauqua
10655 N.E. 4th FIELD Rising
** CONTACT PERSON Bellevue, WA 98004 PROD. FORMATION Wayside-Peru
PHONE (206) 454-1900
PURCHASER KOCH OIL CO. LEASE Rising
ADDRESS P.O. Box 2256 WELLS NO. 22-20
Wichita, Kansas 67201 WELLS LOCATION 330' NSI 990' WEI SE NE
DRILLING Caney Valley Drilling Co. 330' Ft. from South Line and
CONTRACTOR P.O. Box 350 990' Ft. from East Line of
ADDRESS Caney, KS 67333 the (Qtr.) SEC 20 TWP 32 RGE 12.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
[Well Plat Grid]

TOTAL DEPTH 1350' PBD 1347'
SPUD DATE 7/5/82 DATE COMPLETED 7/6/82

ELEV: GR. 951.65 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. BRUCE MORGAN, PRODUCTION MANAGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of D. Bruce Morgan]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September 1982.

[Signature of Notary Public]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-1-83

** The person who can be reached by phone regarding any questions concerning information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

ARPS PETROLEUM COMPANY LEASE Rising/Banks

SEC. 20 TWP. 32 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Formation	Top	Btm.	Formation	Top	Btm.	
Clay	0	17	Shale	1068	1075	
Sand	17	192	Lime	1075	1078	
Shale	192	243	Sandy shale	1078	1080	
Lime	243	245	Sand / odor	1080	1132	
Shale	245	269	Shale	1132	1136	
Lime	269	304	Lime	1136	1145	
Shale	304	513	Shale	1145	1162	
Sand	513	537	Shale	1162	1266	
Shale	537	585	Lime	1266	1290	
Lime	585	595	Shale	1290	1328	
Shale	595	781	Oswego lime	1328	1350	TD
Sand	781	820				
Lime	820	822				
Shale	822	879				
Lime	879	918				
Sandy shale	918	937				
Sand	937	970				
Lime	970	978				
Shale	978	983				
Lime	983	1009				
Shale	1009	1047				
Lime	1047	1055				
Shale	1055	1066				
Lime	1066	1068				

Report of all strings set— surface, intermediates, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 7/8"	7"	17	80'	PORTLAND	50	Calcium
PRODUCTION	6 1/4"	4 1/2"	9.5#	1352	50/50 Poz-M	x 150	Ge1-Flo-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" HSC	1094' - 1101

TUBING RECORD

Size	Setting depth	Factor set at
2 3/4"	1100	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20,000# SWHF.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/13/82	Pump	

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	6 bbls.		% 24	

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	

RECEIVED
OCT 31 1983
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas