

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6081 EXPIRATION DATE 6-30-83 ^{applications + check sent} _{1/19/84}

OPERATOR HBC Oil Co API NO. 15-003-21909-000

ADDRESS R1 COUNTY Anderson

Welder KS 66091 FIELD Rook-Colony-Welder

** CONTACT PERSON Clyde Boots PROD. FORMATION Squirrel
PHONE 316-852-3574

PURCHASER Squire Deal Oil Co LEASE Rook

ADDRESS Cherokee, KS WELL NO. 9

DRILLING CONTRACTOR H+B Drilling WELL LOCATION _____

ADDRESS 225 S Ohio 660 Ft. from 5 Line and

Welder, KS 66749 220 Ft. from 60 Line of

the 2nd SE (Qtr.) SEC 21 TWP 22 RGE 19.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 883' PBD _____

SPUD DATE 5-10-82 DATE COMPLETED 5-11-82

ELEV: GR 1100 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 66' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 18 1983

CONSERVATION DIVISION

A F F I D A V I T

Wichita, Kansas Clyde Boots, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August

19 83.

ARLENE ROUSH
NOTARY PUBLIC
ANDERSON COUNTY, KANSAS
My Appt. Exp. 7-2-84

Arlene Roush
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

HBC Oil Co LEASE Rook

SEC. 21 TWP. 22 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				2
soil				9
Clay				21
limy				4
shale				9
lime				20
shale				60
lime				83
shale				6
lime				34
shale				34
lime				57
shale				6
lime				15
shale				83
lime				5
shale				20
lime				131
shale				2
lime				34
shale				4
lime				18
shale				15
lime				2
shale				5
lime				59
shale				4
lime				9
shale				11
lime				3
shale				20
lime				13
shale				12
lime				3
shale				1
lime				4
shale				5
lime				1
shale				5
lime				4
shale				1
lime				16
shale				31

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6"		66'	Common		
Production	5 1/2"	2 7/8"		880'	Cement to Top of String		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. Total	Size & type	Depth interval
			15 Shots		839'-6" - 854'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	880'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7.5 Acid	839'6" to 854'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-19-82	Chumpong	31

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.		% 0	

Disposition of gas (vented, used on lease or sold)	Perforations
Vented - Very little gas	839'-6" to 854'