

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6081 EXPIRATION DATE June 30, 1983 ^{application + check sent in for 1984}

OPERATOR HBC Oil Co API NO. 15-003-21907-000

ADDRESS R1 Welda, KS 66091 COUNTY Anderson

** CONTACT PERSON Clyde Boots FIELD Rook Colony - Welda

PHONE 316-852-3574 PROD. FORMATION Squared

PURCHASER Squared Deal Oil Co LEASE Rook

ADDRESS Chanute, KS WELL NO. 7

DRILLING CONTRACTOR H & G Drilling WELL LOCATION 660

ADDRESS 225 S Ohio 660 Ft. from W L Line and

Weld, KS 66749 1100 Ft. from S L Line of

the 1/2 SE 1/4 (Qtr.) SEC 21 TWP 22 RGE 19

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 883' PBTD _____

SPUD DATE 5-17-82 DATE COMPLETED 5-19-82

ELEV: GR 1100' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 18 1983

A F F I D A V I T

Clyde Boots

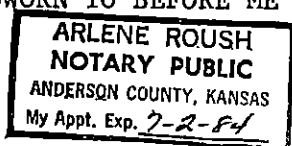
, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August

19 83



Arlene Roush (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR HBC Oil Co LEASE Mullen SEC. 21 TWP. 22 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/>				2
Soil				28
Clay				46
lime				4
shale				14
lime				18
shale				55
lime				79
shale				8
lime				30
shale				35
lime				61
shale				6
lime				16
shale				83
lime				7
shale				17
lime				130
shale				2
lime				37
shale				4
lime				17
shale				10
lime				2
shale				5
lime				67
shale				4
lime				7
shale				12
lime				3
shale				17
lime				14
shale				12
lime				48
shale				8
lime				4
shale				17
lime				20
Black shale				
Oil Sand				
shale				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6"		42'	Common		
Production	5 1/4"	2 7/8"		882'	Cement to Top of String		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per foot	Size & type	Depth interval
			Total		
TUBING RECORD			15 shots		850'-864'
Size	Setting depth	Packer set at			
2 7/8"	882'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 gal Acid	850'-864'

Date of first production 6-25-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 31

Estimated Production -I.P. Oil Est 20 Gas Water % 0 Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Vented - Very little gas Perforations 850' - 864'