

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6081 EXPIRATION DATE June 30, 1983 <sup>application & check sent in for 1984</sup>

OPERATOR HBC Oil Co API NO. 15-003-21905000

ADDRESS R1 Welda, Ks 66091 COUNTY Anderson

FIELD ~~Anderson~~ Colony-Welda

\*\* CONTACT PERSON Clyde Boots PROD. FORMATION Squirrel PHONE 316-852-3574

PURCHASER Squirrel Deal Oil Co LEASE Miller

ADDRESS Chanute, Ks WELL NO. #4

WELL LOCATION

DRILLING H+G Drilling 220Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 225 S Ohio 220 Ft. from W Line of

ADDRESS Chanute, Ks 66749 the <sup>1/2 NW 1/4</sup> (Qtr.) SEC 28 TWP 22 RGE 19.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 870' PBTD

SPUD DATE 4-22-82 DATE COMPLETED 4-23-82

ELEV: GR 1100' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 44' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 18 1983

A F F I D A V I T

Clyde Boots, being of lawful age, hereby certifies

that I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August

19 83.

ARLENE ROUSH NOTARY PUBLIC ANDERSON COUNTY, KANSAS My Appt. Exp. 7-2-84

Arlene Roush (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR

H B C Oil Co

LEASE

Miller

SEC. 28 TWP. 22 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Shale				1
Clay				2
limy shale				19
shale				73
limy shale				77
shale				8
limy shale				31
shale				1
limy shale				2
shale				35
limy shale				75
shale				117
limy shale				122
shale				4
limy shale				46
shale				5
limy shale				7
shale				6
limy shale				51
shale				9
limy shale				13
shale				5
limy shale				16
shale				9
limy shale				18
shale				2
limy shale				3
shale				7
limy shale				7
shale				15
limy shale				4
shale				9
acid shale - Oil				11
shale				24

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6"		44'	Cement		
Production	5 1/4"	2 7/8"		870'	Cement to Top of String		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Total		

TUBING RECORD

Size	Setting depth	Packer set at	Shots	Depth interval
2 7/8"	870'		7 Shots	841-5-847

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal acid	841-5-847

Date of first production 5-5-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31
Estimated Production -I.P. Oil Est 10 bbls	Gas MCF %	Water % 0
Disposition of gas (vented, used on lease or sold) Vented - very little gas	Perforations 841-5-847	Gas-oil ratio bbls. CFPB