

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. *application sent*

LICENSE # 6081 EXPIRATION DATE June 30, 1983 in June 20, 1983

OPERATOR WOC Oil Co API NO. 15-003-21-939-000

ADDRESS R1 COUNTY Anderson

Welda, KS 66091 FIELD Colony-Welda

** CONTACT PERSON Clyde Boots PROD. FORMATION Squirrel

PHONE 316-852-3574

PURCHASER Squire Deal Oil Co LEASE Miller

ADDRESS Cherokee, KS WELL NO. 7

DRILLING CONTRACTOR H+G Drilling WELL LOCATION C 1/2 N10 W 4

ADDRESS 225 S Ohio Wla, KS 66749 1100 Ft. from S Line and 220 Ft. from E Line of the C 1/2 N10 W 4 (Qtr.) SEC 28 TWP 22 RGE 19.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC _____ KGS _____ SWD/REP _____ PLG. _____

TOTAL DEPTH 895 PBTD _____

SPUD DATE 5-3-82 DATE COMPLETED 5-5-82

ELEV: GR 1100 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 57' DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 18 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Clyde Boots, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August, 19 83.

ARLENE ROUSH
NOTARY PUBLIC
ANDERSON COUNTY, KANSAS
My Appt. Exp. 7-2-84

Arlene Roush
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

HGC Oil Co

LEASE

Miller

SEC. *28*

TWP. *22*

RGE. *19*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. *7*

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	1		1
Clay	1	6		5
lime + shale	6	837		831
Oil Sand	837	863		26
Sandy Shale	863	895		32

If additional space is needed use Page 2, Side 2.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>10"</i>	<i>6"</i>		<i>57'</i>	<i>Common</i>		
<i>Production</i>	<i>5 1/4"</i>	<i>2 7/8"</i>		<i>892'</i>	<i>Common</i>	<i>Cement to Top</i>	<i>5% salt</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>Total</i>		
TUBING RECORD			<i>16 shots</i>		<i>852'-864'</i>
Size	Setting depth	Packer set at			
<i>2 7/8"</i>	<i>892'</i>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>75 gal acid</i>	<i>852'-864'</i>

Date of first production <i>5-13-82</i>	Producing method (flowing, pumping, gas lift, etc.) <i>Pumping</i>	Gravity <i>31</i>
Estimated Production -I.P. <i>15</i> bbls.	Water % <i>0</i> MCF	Gas-oil ratio <i>0</i> bbls.
Disposition of gas (vented, used on lease or sold) <i>Vented - very little gas</i>	Perforations <i>852'-864'</i>	